

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM MAIL ROOM

Sundry Notices and Reports on Wells

96 MAY 20 PM 1:50

1. Type of Well  
GAS

070 Farmington, NM

5. Lease Number  
SF-078128  
6. If Indian, All. or  
Tribe Name

2. Name of Operator  
MERIDIAN OIL

7. Unit Agreement Name

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Turner #3

9. API Well No.  
30-045-09092

4. Location of Well, Footage, Sec., T, R, M  
790' FSL, 1450' FEL, Sec. 28, T-30-N, R-9-W, NMPM

10. Field and Pool  
Blanco Pictured Cliffs  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Bradenhead repair	

13. Describe Proposed or Completed Operations

It is intended to repair the bradenhead of the subject well according to the attached procedure and wellbore diagram.

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14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW5) Title Regulatory Administrator Date 5/16/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

APPROVED

MAY 21 1996

DISTRICT MANAGER

NMOC

## WORKOVER PROCEDURE

Turner #3  
Pictured Cliffs - Bradenhead Repair  
SE/4 Sec. 28, T30N, R9W  
San Juan Co., New Mexico  
DPNO 50616A

1. Comply to all NMOC, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location. ***Notify MOI Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Test location rig anchors and repair if necessary. Prepare blow pit. MOU and RU daylight pulling unit. Install a 400 bbl frac tank and an atmospheric blow tank. NU blowie line to blow pit, and relief line to atmospheric tank. Fill frac tank with fresh water.
3. Blow well down to atmospheric tank. Control well with fresh water as needed. Remove flow tee and flow line. NU Bowen BOP's. Test and record operation of BOP's.
4. TIH with 1 1/4" IJ production tubing and tag fill. Record depth of fill and TOOH with tubing while visually inspecting tubing and noting any buildup of scale. Replace bad joints of tubing.
5. Set sand plug with 3 sxs, enough to cover top of perms. (PBSD @ 2602' and top of perms @ 2531') Test casing to 1000 psig.
6. Run CBL to determine TOC behind 2 7/8" casing. Estimated TOC is 2053'. Perforate squeeze holes as determined after running CBL.
7. Establish rate into squeeze holes with bradenhead valve open. Max pressure 1000 psig. Mix and pump slurry to be determined after running CBL (100% excess). Max pressure 1000 psig. Displace cement to 345' above squeeze holes (2.0 bbl above perms). Close bradenhead valve and displace cement to 85' above squeeze holes (0.5 bbl above perms). Maintain squeeze pressure and WOC 12 hours (overnite).
8. PU 2 3/8" mill or bit & 1 1/4" drill pipe. TIH, and drill out cement. Pressure test casing to 1000 psig. Re-squeeze as necessary to hold pressure.
9. TIH and clean out sand plug to PBSD with air. Blow well clean and gauge production. POOH and LD workstring.
10. Run production tubing (rabbit tubing in derrick) and land at  $\approx$  2541'. ND BOP's and NU remainder of wellhead. Release rig.

Recommend:

*Gaye White* 5/15/96  
Operations Engineer

Approval:

*ACA* 5/15/96  
Drilling Superintendent

Contacts:

Operations Engineer

Gaye White

326-9875

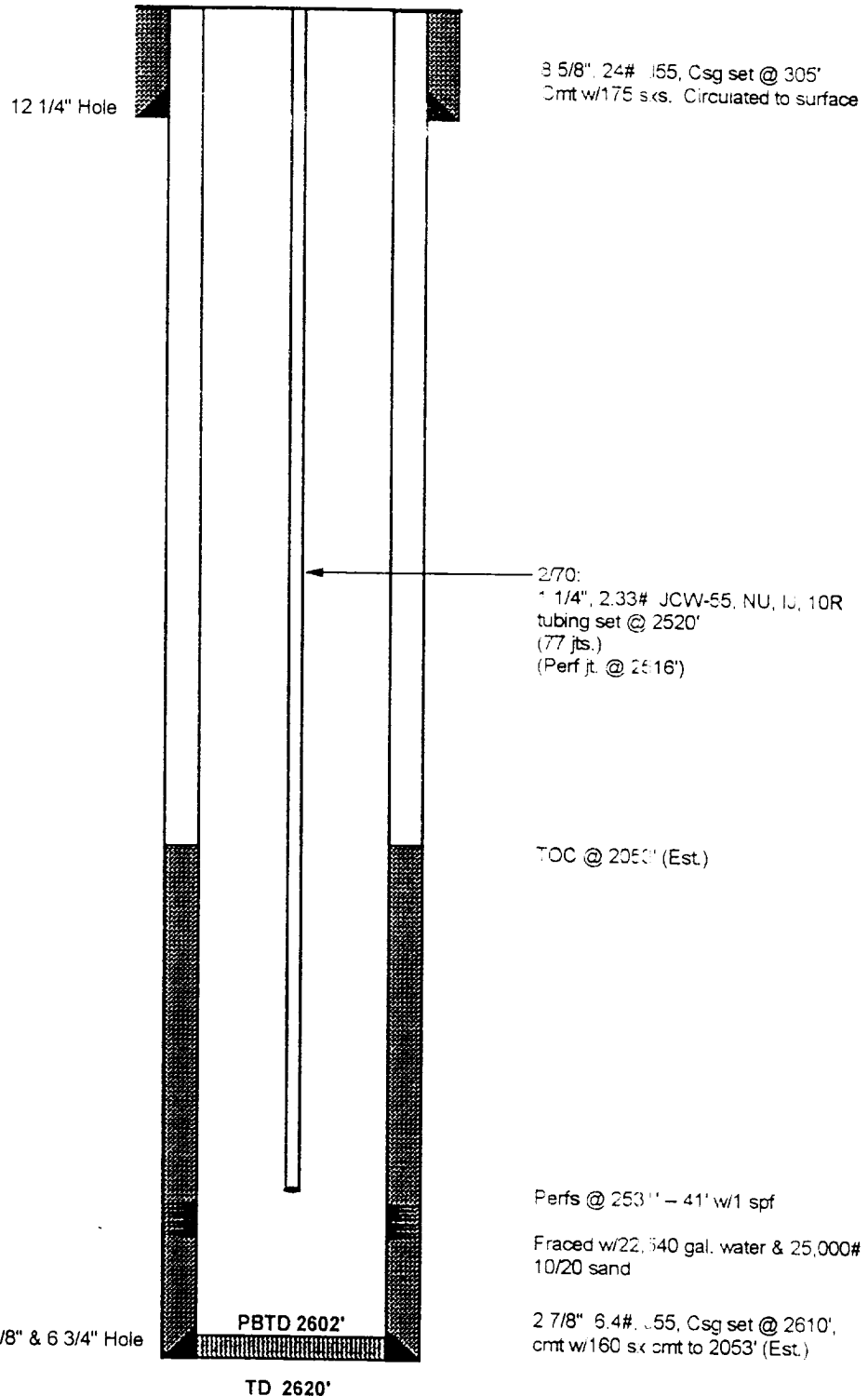
# Turner #3

CURRENT -- 5-14-96

Blanco Pictured Cliffs  
DPNO 50616A

790' FSL, 1450' FEL,  
Section 28, T-30-N, R-9-W, San Juan County, NM

Spud: 7-31-62  
Completed: 8-3-62  
Elevation: 5841' (GL) / 5851' (KB)  
Logs: Elec., Collar Log  
Workover(s): 2/70 - TIH w/ Tubing



## PRODUCTION HISTORY

Gas Cum: 4.4 Bcf  
Current (2/96) 104.5 Mcf/d  
  
Oi Cum: 3.8 Mbo  
Current (2/96) .1 Bo/d

## INTEREST

GW: 100.00%  
NRI: 75.56%  
SJBT: 0.00%

## PIPELINE

EPNG