

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

2-27-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company, Mansfield, Well No. 1, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M, Sec. 29, T. 30, R. 9, NMPM, Blanco Mesa Verde Pool

Unit Letter

San Juan

County. Date Spudded. 4-17-52 Date Drilling Completed 7-14-52

Elevation 5941 Total Depth 4954 PBTD -

Please indicate location:

Top Oil/Gas Pay 4178 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole 4178-4954 Depth 4145 Depth 4922
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 1210 MCF/Day; Hours flowed 6 Choke Size 2" open

Method of Testing (pitot, back pressure, etc.): pilot

Test After Acid or ~~fracture~~ shot Treatment: 4710 MCF/Day; Hours flowed 6

Choke Size 2" Method of Testing: pilot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas

Remarks: The tubing was perforated with 3 holes at 4234 opposite the Cliff House zone and above the bridge in the Menafee. Returned to production 2-24-58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. MAR 3 1958, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

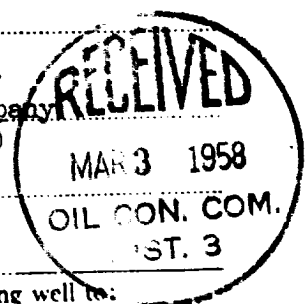
By: K. C. McBride
(Signature)

Title Production Engineer

Send Communications regarding well to:

Name _____

Address _____



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		4
DISTRIBUTION		
	NO. FURNISHED	
Operator	1	
Engineer	1	
Inspector	1	
State Land Office		
S. G. S.		
Transporter		
File	1	1