

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1A24.

5. LEASE DESIGNATION AND SERIAL NO.

SP 077833-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marfield

9. WELL NO.

1 (OWO)

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-30-N, R-9-W

S.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐ OTHER ☒
WELL WELL

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

790' S, 1190' W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, etc.)

5941' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Squeeze, Run casing

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to increase production it is intended to workover and restimulate this well in the following manner:

Full tubing, set a drillable bridge plug near the bottom of the 7" casing and pressure test to 1000 psi.

Isolate & squeeze any leaks found. If leaks occur & are squeezed between 1460' and 2550', no block squeeze of the 7" annulus is planned. If there are no leaks, perforate at approximately 1460' and block squeeze the 7" annulus with a minimum of 125 sacks of cement.

Clean out & drill to 4960'. Run a full string of 4 1/2" production casing & sufficient cement to cover the 7" casing shoe.

Selectively perforate and sand water frac the Mesa Verde formation.

In the event the tubing is stuck and has to be cut off in the open hole or the presence of other junk in the open hole make a clean out uneconomical, a drillable cement retainer will be set near the bottom of the 7" casing and the open hole will be squeezed w/approximately 250 sacks of cement. A new side-tracked hole will be drilled to approximately 4960', all other operations will be as outlined above.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 7-13-67

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 13 1967

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY

Use "APPLICATION FOR PERMIT" for such proposals.
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.)

CLASS OF OPERATOR

LOCATION OF # 611 (Report location clearly and in record also space 11 below).
All surface

W. 1900-1901

11. ELEVATION: 1000 ft. (300 m.)

Check Appropriate Box To Indicate Nature of Notice.

: OT KOTZETZ 40 80102

FIRST WATER SUPPLY
 FIRST IN THE AREA
 FIRST OF THE LINE
 FIRST OF THE LINE

ABANDON*
 ABANDONED PLANS
 MULTIPLE COMPLETION

SHOOTING OR LOADING
FRACTURE TREATMENT
WATER SHUT-OFF
(Other)

U.S. GOVERNMENT PRINTING OFFICE: 1981-403-890-229

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by the State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to coastal area or reefal operations, either are shown below or will be issued by or may be obtained from, the local Federal and/or State office.

Item 14: If there are no applicable State Requirements, locations of Federal or Indian land should be described in accordance with Federal Requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: date, on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement at this well; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing at any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State officials. In addition, such proposals and reports should include reasons for the abandonment; date, on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement (top and bottom) and method of placement of cement plugs; sand or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well, and date well site conditioned for final inspection looking to approval of the abandonment.

IT'S EQUIPMENT PRINTING CAREFREE

*See instructions on Reverse Side

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY: _____

18. I hereby certify that the foregoing is true and correct