	NO. OF COPIES REC	5		
	DISTRIBUTIO			
	SANTA FE	1		
	FILE			۷.
	U.S.G.S.			
1.	LAND OFFICE			
	TRANSPORTER	OIL	1	
	TRANSFORTER	GAS	1	
	OPERATOR	1		
	PROEATION OF			
	· · · · · · · · · · · · · · · · · · ·			

	DISTRIBUTION	⊋						
	SANTA FE /			ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116			
	FILE	/ -	AND Effective 1-1-65					
	U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER OIL /							
_	OPERATOR	/						
I.	Operator							
	El Paso Natural Gas Company							
	PO Box 990, Farmington, NM 87401							
	Reason(s) for filing (Check proper box)  Other (Please explain)							
	New We!1 Change in Transporter of:  Recompletion Oil Dry Gas							
	Change in Ownership		Casinghead Gas Conden	nsate 🚺				
	If change of ownership give n and address of previous owne							
Ħ.	DESCRIPTION OF WELL	AND I	LEASE					
	Lease Name		Well No. Pool Name, Including Fo		Dr Fee SF 080597			
	Gartner		1 Dianco Mesa	verue  ,	br   000377			
	Uni: Letter N;	9	90 Feet From The South Lin	e and 1845 Feet From Th	e West			
	Line of Section 28	Tow	mship 30N Range	8W , <sub>NMPM</sub> ,	San Juan County			
II.	DESIGNATION OF TRANS	SPORT	TER OF OIL AND NATURAL GA	.s				
	Name of Authorized Transporter	of Oil	or Condensate 🗡	Address (Give address to which approve				
	El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas			PO Box 990, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natura		s Company	PO Box 990, Farmingto				
	If well produces oil or liquids, give location of tanks.		Unit Sec. Twp. P.ge. N 28 30N 8W	Is gas actually connected? When				
	If this production is comming. COMPLETION DATA	led wit	h that from any other lease or pool,	give commingling order number:				
	Designate Type of Com	pletio	n - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR,	etc.i	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	(==,, 0,.,				Depth Casing Shoe			
	Perforations				Depth Custing Shoe			
			TUBING, CASING, AND	DEPTH SET	SACKS CEMENT			
	HOLE SIZE		CASING & TUBING SIZE	DEP IN SCI	JACKO CEMENT			
V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours)								
	OIL WELL Date First New Oil Run To Tan	k s	Date of Test	Producing Method (Flow, gump, gas lift,	etc.)			
	Length of Test	<u> </u>	Tubing Pressure	Casing Pressure	Choke Size			
	Annual Dood Division Treat		Oil-Bbls.	Water - Bbls.	Gas-MCF			
	Actual Prod. During Test		On-Bala.		<u> </u>			
	CAS WELL							
	Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.	,	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
				24. 22.4255.42	CION CONVICCION			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  APR 1 1 1972					
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		Animal Signed by Emery C Arnold					
	bove is true and complete to the best of my knowledge and belief.			TITLE SUPERVISOR DIST #3				
	V)//	1/2/20C/		TITLE				
	+10 M	10	Vy	If this is a request for allowable for a newly drilled or deepened				
	(Signature) Petroleum Engineer			tests taken on the well in accordance with RULE 111.				
		(Tit		All sections of this form must be filled out completely for allowable on new and recempleted wells.				
	April 10, 1972 (Date)			Fill out only Sections I, II, well name or number, or transporte	III, and VI for changes of owner, r, or other such change of condition.			

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.