

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

SF-080597

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gartner A 1

9. API Well No.

3004509094

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990'FSL 1845FWL Sec. 28 T 30N R 8W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company has plugged and abandoned the subject well using the following procedures:

1. MIRUSU 11-1-94. Test casing 4200'. Hole in casing at 1800'. TOH and packer hung up. Ran grapple to 4200'. TOH.
2. TOC 3960', bottom 4200' - cement with 37 sx Class B 65/35 poz cement, 14.0 ppg, 1.250 cuft/sx yield.
3. TOC 2558', bottom 3000' - cement with 175 sx Class B 65/35 poz cement, 14.0 ppg, 1.250 cuft/sx yield.
4. TOC 1700', bottom 2006' - cement with 112 sx Class B 65/35 poz, 14.0 ppg, 1.250 cuft/sx yield.
5. TOC 280', bottom 620' - cement with 59 sx Class B neat, 14.0 ppg, 1.250 cuft/sx yield.
6. TOC 0', bottom 280' - cement with 200 sx Class B neat, 15.6 ppg, 1.180 cuft/sx yield.
7. Retainers at 4200', 2574', 1710', 620'. Perforate at 3000, 2006, 737, 280. At 737' we couldn't pump into ezdrill - W. Townsend (BLM) advised we spot cement up to 280' inside casing. RDMOSU 11-9-94.

If you have any questions, please contact Patty Haeefe at (303) 830-4988.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Business Associate

Date

01-07-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCH

DISTRICT MANAGER