

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

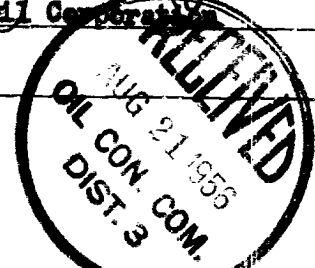
POOL Blanco - Mesaverde FORMATION Mesaverde  
COUNTY San Juan DATE WELL TESTED August 16, 1956

Operator Delhi-Taylor Oil Corporation Lease Fred Lawson Well No. 2  
Unit  
1/4 Section NE Letter A Sec. 25 Twp. 30N Rge. 9W  
Casing: 7 5/8" "O.D. Set At 0-2500 Tubing 2" "WT. 4.70 Set At 1950  
Pay Zone: From 4730 to 4532 Gas Gravity: Meas. \_\_\_\_\_ Est. 0.660  
Tested Through: Casing X Tubing \_\_\_\_\_  
Test Nipple 2.067 I.D. Type of Gauge Used Deadweight Gauge  
(Spring) (Monometer)

## OBSERVED DATA

Shut In Pressure: Casing 106 1/2 psig. Tubing: 104 7/8 psig S.I. Period 165 Hours  
Time Well Opened: 10:00 A.M. Time Well Gauged: 1:00 P.M.  
Impact Pressure 65% Side Static  
Volume (Table I) . . . . . 13,100 (a)  
Multiplier for 15,025# Pressure Base  
for Pipe or Casing (Table II) . . . . . 0.978 (b)  
Multiplier for Flowing Temp. (Table III) . . . . . 1.000 (c)  
Multiplier for SP. Gravity (Table III) . . . . . 0.9535 (d)  
Ave. Barometer Pressure at Wellhead (Table V) . . . . . 12.0  
Multiplier for Barometric Pressure (Table VI) . . . . . 1.000 (e)  
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 12,221

Witnessed by \_\_\_\_\_ Tested by: J. E. Greger  
Company: \_\_\_\_\_ Company: Delhi-Taylor Oil Corporation  
Title: \_\_\_\_\_ Title: Dist. Engineer



**OIL CONSERVATION COMMISSION**

**AZTEC DISTRICT OFFICE**

No. Copies Received 3

**DISTRIBUTION**

	NO. COPIES	RECEIVED
Commissioner		
Secretary	<u>1</u>	
Production Office		
State Land Office		
Oil & Gas	<u>1</u>	
Engineering		
Files	<u>1</u>	<input checked="" type="checkbox"/>