

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM

WELL API NO.	3004509095
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Jacques
2. Name of Operator AMOCO PRODUCTION COMPANY Attention Gail M. Jefferson	8. Well No. #2
P.O. Box 800 Denver Colorado 80201 (303) 830-6157	9. Pool name or Wildcat Blanco Mesaverde
4. Well Location Unit Letter A : 830 Feet From The NORTH Line and 800 Feet From The EAST Line Sectio 25 Township 30N Rang 9W NMPM SAN JUAN County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5693'

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Reperf and Refrac <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

Amoco Production Company requests permission to reperf and refrac the above referenced well per the attached procedures.

If you have any technical questions please contact Mark Yamasaki at (303) 830-6157 or Gail Jefferson for any administrative concerns.

RECEIVED
MAY 29 1998
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 05-26-1998
TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

(This space for State

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 29 1998
CONDITIONS OF APPROVAL, IF ANY:

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and Tally OH with 2.375" tubing.
6. TIH with Frac String and RP set @ 4500'.
7. Foam Fracture Stimulate down tubing according to schedule 'A'.
8. Flow back well until well dies.
9. TOH with Frac String.
10. TIH with CIBP set at 4490.
11. RU HES Wireline Unit and Packoff.
12. Log Mesa Verde interval with CBL/GR/CCL to insure zonal isolation across MV. Please fax logs to (303)830-5388.
13. Perforate the following interval select fire, 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP). Correlate with Lane Wells GR log dated 8/5/56:
4464, 4442, 4439, 4434, 4412, 4408, 4404, 4396, 4392, 4360, 4356, 4351, 4347, 4300, 4296, 4292
14. TIH with tapered Frac String (2 7/8" tubing across Cliffhouse, 3 1/2" From liner) X Packer. Pressure test RBP. Set packer @ 4250'.
15. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
16. TOOH with tbg x pkr.
17. Retrieve balls with WL junk basket. TIH x set Perm. packer @ 4250'.
18. Fracture Stimulate down tubing according to schedule 'B'.
19. Flow back immediately, until well logs off.
20. TOH with Frac String.
21. TIH with RBP, set at 4200'. Dump Sand to cover RBP.
22. RU HES Wireline Unit and Packoff.
23. Perforate the following interval 2 SPF, 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP). Correlate with Lane Wells GR log dated 8/5/56:
4022-4039

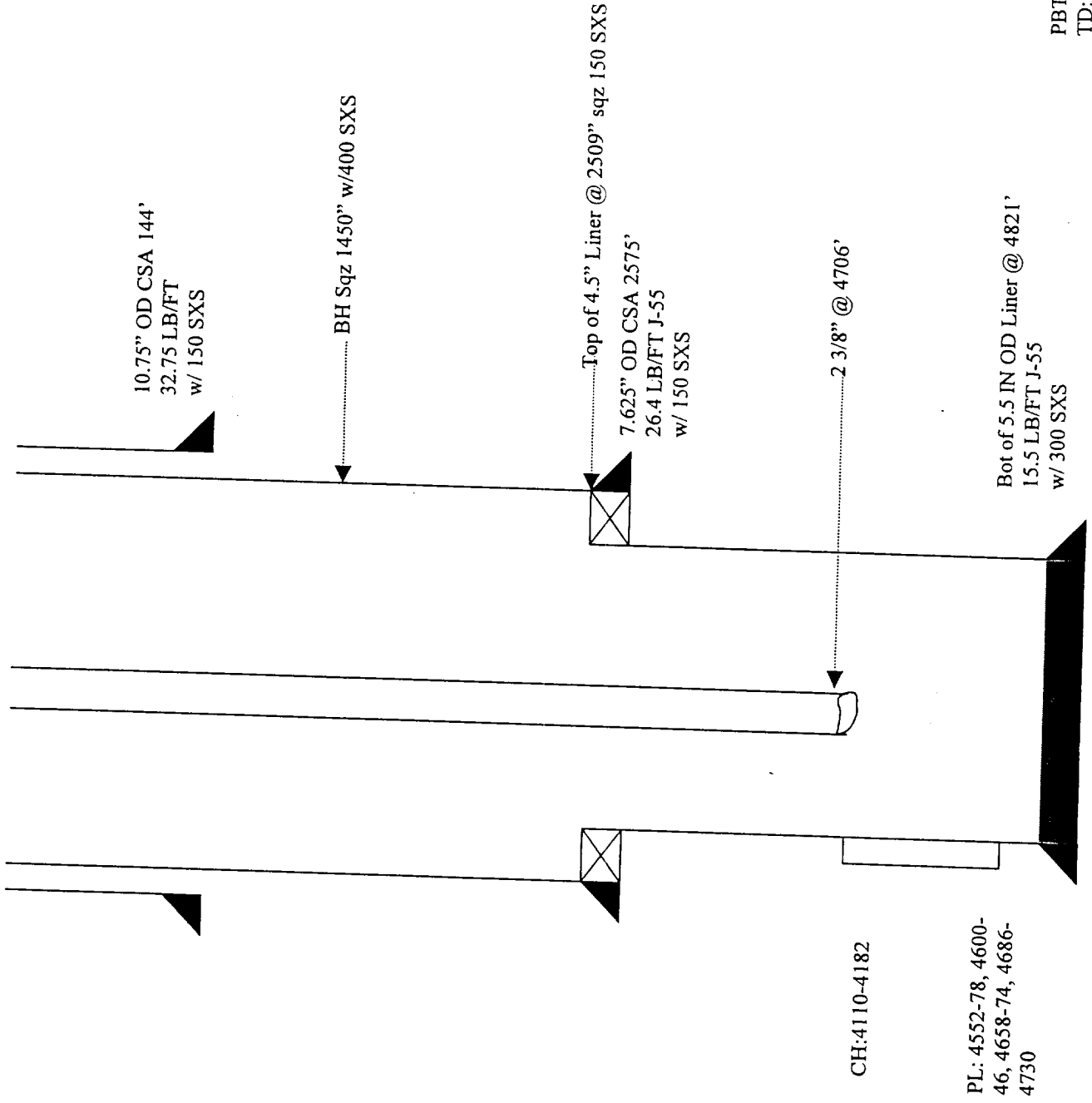
Jacques #2

TD = 4821' PBTD = 4786'

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24. TIH with RP x Frac String Set Packer at 3000'. Load Backside.
25. Foam Fracture Stimulate down tubing according to schedule 'C'.
26. Flow back immediately, untill well logs off.
27. TOH with Frac String.
28. TOH w/ RBP, DO PKR & CIBP, CO to PBTD.
29. TIH with 2 3/8" land at 4700'.
30. Flow test well reporting water and gas volumes.
31. Put well on production and make money.

Jacques # 2
25A - 30N - 9W
30-045-09095



PBTD: 4786'
TD: 4821'