NUMBER OF COPIE	E TECEIV	ED	
DIS	TRIBUTIO	. н	\supset
BANTA FF			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRORATION OFFI	CE		
CPERATOR .		1 -2	

NEW MEYICO OIL CONSERVATION COUNTSCION

TRANSPORTER OIL						COWWI22ION	(Rev 3-55)
		MISCEL	LANEOU	S REP	ORTS D	N WELLS	(
PROPATION OFFICE							
OPERATOR	(Submi	it to approp	riate Vistric	t Uttice	as per Con	nmission Rule 11	(06) j
Name of Company	T		Addres				
Redfern and Herd, Lease		Well No.	Unit Letter	Box 17	47. Md1	and, Texas	
Ellsworth		well No.	Unit Letter	Section 29	Township		ange 12 W
Date Work Performed	Pool	<u> </u>			County	av l	148
June 1962 Basin - Dakota THIS IS A REPORT OF: (Check appropriate block)							
Regionies Daillies On 11						7 . 1	
Beginning Drilling Operations Casing Test and Cem				, [Other (E	Explain): formation	
Plugging	Plugging Remedial Work tailed account of work done, nature and quantity of materials used, a					~ ^ ME 67 0U	· · · · · · · · · · · · · · · · · · ·
Pressure tested cas	•		-				—-
to flush, wtr treat Ave 2200 psi, I.R. 39 B.P.M. Instant w/2 super dyna jets 28,000# 20-40 sd, 1 wtr to flush, total B.D. 1200 psi, Max on flush 20 B.P.M.,	on true 39.8 1 S.I. pressure per ft 6092-6 260 gal wtr to water used 39 3200 psi, Min	1000 psi 6100, SWR e lead ho 9,060 gal 2200 psi	i, set Bai F by Weste ole and Bai I, Frac w i. Ave 290	lush 32 ker B.1 ern Co. .D., 33 tr tree	2.3 B.P.J P. at 61 . with f: 3,600 gainsted with	M. overall a 50', Perf by ive fracmast l wtr to fra h 7# J=2 per	verage I.R. Jet Tech ers, used c, 4200 gal
Witnessed by	Dugan	Position	Engineer		Company Re	edfern and H	erd, Inc.
-	Dugan FILL IN BEL			ATTEN AND A	Re		erd, Inc.
T. A.	FILL IN BEL	LOW FOR R	REMEDIAL W	ORK RE	PORTS OF	NLY	
T. A. DF Elev. TD	FILL IN BEL	LOW FOR R	REMEDIAL W	ORK RE	Re	NLY	Completion Date
T. A.	FILL IN BEL	LOW FOR R	REMEDIAL WINAL WELL DO	ORK RE	Producing	NLY Interval	Completion Date 6-19-62
D F Elev. T D 5488 G.L. Tubing Diameter 1 1/48	FILL IN BEL	LOW FOR R	REMEDIAL WINAL WELL DO	ORK RE	Producing	NLY	Completion Date 6-19-62
T. A. D F Elev. 5488 G.L. Tubing Diameter 1 1/48 Perforated Interval(s)	6360 Tubing Depth	LOW FOR R	REMEDIAL WINAL WELL DO	ORK RE	Producing	NLY Interval	Completion Date 6-19-62
T. A. D F Elev. 5488 G.L. Tubing Diameter 1 1/48 Perforated Interval(s) 6170-6188, 6092-61	6360 Tubing Depth	LOW FOR R	REMEDIAL WINAL WELL DO 6305 Oil Strip	YORK REDATA	Producing	NLY Interval	Completion Date 6-19-62
T. A. D F Elev. 5488 G.L. Tubing Diameter 1 1/48 Perforated Interval(s)	6360 Tubing Depth	LOW FOR R	REMEDIAL WINAL WELL DO 6305 Oil Strip	ORK REDATA	Producing ter ation(s)	NLY Interval	Completion Date 6-19-62
T. A. D F Elev. 5488 G.L. Tubing Diameter 1 1/48 Perforated Interval(s) 6170-6188, 6092-61	6360 Tubing Depth	LOW FOR R ORIGI	REMEDIAL WINAL WELL DO 6305 Oil Strip	NORK REDATA ng Diame	Producing ter ation(s)	NLY Interval	Completion Date 6-19-62
T. A. D F Elev. 5488 G.L. Tubing Diameter 1 1/48 Perforated Interval(s) 6170-6188, 6092-61	6360 Tubing Depth	PBTD RESULT	REMEDIAL WINAL WELL ED 6305 Oil Strip	NORK REDATA Ing Diame Ing Forma Dake KOVER Water P	Producing ter ation(s)	NLY Interval	Completion Date 6-19-62 Depth Gas Well Potential
T. A. D F Elev. 5488 G.L. Tubing Diameter 1 1/48 Perforated Interval(s) 6170-6188, 6092-61 Open Hole Interval	6360 Tubing Depth 6172 Oil Production	PBTD RESULT	Produci TS OF WORK	NORK REDATA Ing Diame Ing Forma Dake KOVER Water P	Producing Producing ter Ation(s)	Oil String D	Completion Date 6-19-62 Depth Gas Well Potential
T. A. D F Elev. 5488 G.L. Tubing Diameter 1 1/48 Perforated Interval(s) 6170-6188, 6092-61 Open Hole Interval Test Date of Test Before	6360 Tubing Depth 6172 Oil Production	PBTD RESULT	Produci TS OF WORK	NORK REDATA Ing Diame Ing Forma Dake KOVER Water P	Producing Producing ter Ation(s)	Oil String D	Completion Date 6-19-62 Depth Gas Well Potential
T. A. D F Elev. 5488 G.L. Tubing Diameter 1 1/48 Perforated Interval(s) 6170-6188, 6092-61 Open Hole Interval Test Date of Test Before Workover After Workover	6360 Tubing Depth 6172 OO Oil Production BPD	PBTD RESULT Gas F MO	Production CFPD	ng Diame ing Forma Dake (OVER Water P	Producing Producing ter Ation(s) Production PD	Oil String D GOR Cubic feet/Bbl	Completion Date 6-19-62 Depth Gas Well Potential
T. A. D F Elev. 5488 G.L. Tubing Diameter 1 1/48 Perforated Interval(s) 6170-6188, 6092-61 Open Hole Interval Test Date of Test Before Workover After Workover OIL CONSERVA Approved by Original Sign A. R. KEND	6360 Tubing Depth 6172 OO Oil Production BPD	PBTD RESULT Gas F MO	Produci TS OF WORK Production CFPD I here to the	ng Diame ing Forma Dake KOVER Water P B	Producing Producing ter ation(s) Production PD	Oil String D GOR Cubic feet/Bbl	Completion Date 6-19-62 Pepth Gas Well Potential MCFPD
T. A. D F Elev. 5488 G.L. Tubing Diameter 1 1/48 Perforated Interval(s) 6170-6188, 6092-61 Open Hole Interval Test Date of Test Before Workover After Workover OIL CONSERV	6360 Tubing Depth 6172 OO Oil Production BPD ATION COMMISSION	RESULT Gas F	Produci TS OF WORK Production CFPD I here to the	ng Diame ing Forma Dake (OVER Water P B	Producing Producing ter ation(s) Production PD y that the in my knowledge iginal sig	Oil String D GOR Cubic feet/Bbl	Completion Date 6-19-62 Depth Gas Well Potential MCFPD

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