

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ealsworth
(Lease)

Basin - Dakota

Pool.....San Juan

...County.

of Section 29 If State Land the Oil and Gas Lease No. is _____

Name of Drilling Contractor..... **Aspen Drilling Co.**

Address.....1004 1/2 W. Apache, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head.....**5488 G.L.**..... The information given is to be kept confidential until
....., 19.....

No. 1, from 6170 to 6188 (A) No. 4, from _____ to _____
 No. 2, from 6092 to 6100 (G) No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	281	Tex Pattern			Surface
4 1/2"	10.5#	New	6372.15	Guide		6092-6188	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 1/4"	8 5/8"	295	125	Pump Plug		
7 7/8"	4 1/2"	6360	300	Pump Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See Miscellaneous Reports on Wells (G-103) for detailed Perf and Frac Information.

Result of Production Stimulation

Depth Cleaned Out..... 6305

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6360 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Test Date: July 16, 1962

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							LOG TOPS
							Pictured Cliffs 1582
							Lewis 1770
							Cliffhouse 3226
							Manefee 3300
							Point Lookout 3952
							Mancos 4324
							Gallup 5230
							Greenhorn 5981
							Graneros Sh 6045
							Graneros Sd 6091
							Dakota 6165

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 29, 1962 (Date)
Company or Operator: Redfern and Hord, Inc. Address: Box 1747, Midland, Texas
Name: Original signed by T. A. Dugan Position: Consulting Engineer