NO. OF COPIES RECEIVED			
DISTRIBUTION	' - 5-000 1-10a New Mexico oil c	ONSERVATION COMMISSION	Form 3-134
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Fifteetive 1-1-60
FILE		AND	
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	;
TRANSPORTER			
GAS			
OPERATOR			
Operator Operator			
Beta Developmen	nt Co.		
Address 234 Petr. Club	Flaza, Farmington, N. M.		
Reason(s) for filing (Check projer		Other (Please exp. sin)	
New Well	Change in Transporter of:	omer (Least ex, Aut)	
Recompletion	OSI Dry Ge	s	
Change in Cownership	Casinghead Gas Conder	sate X	
If change of ownership give nem	Đ		
and address of previous owner_			
DESCRIPTION OF WELL AN	VD LEASE		
Lease Name	Vell No. Pool Na	me, Including Formation	nd of Lease
Fogelson 4-25	1	Basin Dakota	tate Federal or Fee Federal
Location	790 South	790	Hest
Unit Letter;;	Feet From The Lin	e andFret From Inc	
Line of Section 25	Tiwnship 30H Range	, NMPM,	AN JUAN County
PERCENTAGE OF MP 41/07/			
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	IS Address (Give address to which approxed	copy of this form is to be sent)
t allen Tarrelet and	T 1 1 1 1	00 Day 1600 Parelland	19 14
Name of Authornand Properties of	ATION PURCHASED ALL THE ASS. TO	Address (Give address to which approved	copy of this form is to be sent)
OF BOTH LOWER	ASE INCLUDED N. M. S. C.		
If well produces oil of limite of W	ASE INCLUDED N. M. S. C. HICH HAS LEEN TRANSFERRED OF THE PROPERTY OF THE PROP	Is gas actually connected? % sn	
give location DERMI # 670	with that Gloridany other lease or pool, INLAND CORPORATION On Well Gas Well	 	
If this production is commingled COMPLETION DATA	INLAND CORPORATION 1001,	give commingling order number:	
Designate Type of Comple	etion = (X)	New Well Workover Deepen	ug Edck Same Restv. Diff. Restv.
	Date Compl. Ready to Prod.	Total Depth	.8.7.0.
Date Spudded	E ite Compt. Neddy to Fred.	, total Depth	
Poo!	Name of Producing Formation	Top Oil/Gas Pay	abing Dept:
		:	
Perforations			epth Dusin: Shoe
	THRING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	
	N SOR ALLOWARY	<u></u>	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of an epth or be for full 24 hours)	must be equal to or exceed top allow-
Date First New Cillian To Tonies	· Date of Test	Producing Method (Flow, pump, gas mit.	tc.)
		Casing Processes	AEI A
Length of Test	Tubing Pressure	Casing Pressure	HTIVED /
Actual Fred, Laring Test	Cal-Bbls.	Water-Bbis.	PAPEL -
			MAR 9 1965
			ML CON. COM.
GAS WELL	Length of Test	Rhie Condensate 0.0 (C)	AL COLL
Actual Frod. Test-MMF/1	Length of Lest	Bbls. Condensate/MMCF	ravit Manufacts
Testing Method (pitot, back pr.	Tubing Pressure	Casing Pressure	hoke Size
••			
CERTIFICATE OF COMPLI	ANCE	OIL CONSERVAT	ON COMMISSION
		MAD C 300:	
I hereby certify that the rules a	and regulations of the Oil Conservation ed with and that the information given	APPROVED MAR \$ 1965	, 19
above is true and complete to	ed with and that the information given the test of my knowledge and belief.	BY	
		TITLE 4	
		"	
	Original signed by: DEN T. HAMPTON	This form is to be filed in co	rpliance with RULE 1104. He for a newly drilled or deepened
	Signature)	well, this form must be accompari	d by a tabulation of the deviation
Manager		tests taken on the well in accord.	be filled out completely for allow-
March 8, 1965	(Fitle)	able on new and recompleted well	
THE WILL BY TACK		Dill . A Continue f II I'll .	ed UI only for changes of owner

 $\langle \hat{Date} \rangle$

Fill out Sections I. II. 17d VI only for changes of owner, well name or number or transporter or other such change of condition.

Separate Forms C 104 must be filed for each pool in multiply completed walls.

THE STATE OF THE S

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