

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~Natural~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 1, 1956

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company, Well No. 1, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
N, Sec. 27, T. 30N, R. 10W, NMPM, Blanco Pool  
(Unit)  
San Juan County. Date Spudded 5-28-52, Date Completed 1-6-56

Please indicate location:

	X		

790'S, 1450'W

Casing and Cementing Record

Size Feet Sax

9 5/8"	154'	125
7"	4097'	300
2"	2714'	---

Elevation 6067'0 Total Depth 4967', P.B. 2750

Top oil/gas pay 2586 (Perf.) Name of Prod. Form Pictured Cliff

Casing Perforations: 2586-2597, 2608-2615, 2624-2634, 2656-2663, or

Depth to Casing shoe of Prod. String 4107'

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

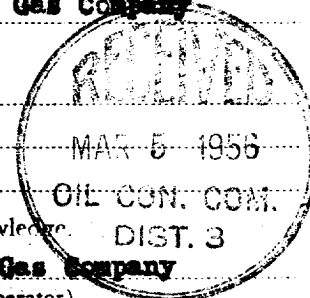
Gas Well Potential 1,422 MCF/D

Size choke in inches

Date first oil run to tanks or gas to Transmission system: Tied in

Transporter taking Oil or Gas: El Paso Natural Gas Company

Remarks: See back for workover



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 3-5, 1956

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: A. R. Kendrick

Title PETROLEUM ENGINEER DIST. NO. 3

By: [Signature]  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. J. Coal

Address Box 997, Farmington, N.M.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		5
DISTRIBUTION		
	NO. RECEIVED	
Operator	2	
Santa Fe	1	
Proration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓

1-6-56 Run 86 joints 2" tubing 2714' set at 2724'.

1-4-56 Water fractured Pictured Cliffs (thin above part.) with 41,405 gallons water and 59,000# sand. MDP 1350#, maximum pressure 1350#, average treating pressure 1200#, Injection rate 38.9 bbls./min. Flush 4372 gallons.

1-3-56 Part. Pictured Cliffs 2586-2597, 2608-2615, 2624-2634, 2656-2663.

12-29-55 Plugback to 2750'.

12-27-55 Rig up and pull tubing.