

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 10, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Gartner (OWWO) Well No. 7, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

N Sec. 26 T. 30N R. 8W, NMPM., Blanco Pool
Unit Letter

San Juan

County. Date Spudded. 1-6-53

Date Drilling ~~1-6-53~~ Re-Completed 4-22-59

Please indicate location:

Elevation 5911 Total Depth 5117 T/Fish 5010'

Top Oil/Gas Pay 4398 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4398 - 5010

Open Hole 4366-5010 Depth Casing Shoe 4366 Depth Tubing 4582

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

9 5/8"	161'	175
7"	4356'	300
2"	4582'	---

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2522 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1545 quarts S.N.G.

Casing Press. 995 Tubing Press. 980 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. AUG 17 1959, 19

El Paso Natural Gas Company

(Company or Operator)

By: ORIGINAL SIGNED B.H. MEANS (Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Supervisor Dist. # 3

Title

[illegible]

4-10-55	Rig up Ewitt Drilling Co. rig #4.
4-11-55	Working on stuck tubing.
4-12-55	Ran Howco cutting tool. Cut tubing at 4344' and pulled.
4-13-55	Fishing for tubing and recovered same.
	Set Guberson Mag. bridge plug at 4250'. Ran packer and tested casing. Found
	hole at approximately 750'. Set retainer at 670' & squeezed w/100 sacks Neat.
	Ramped in hole before squeeze at 400#. Held 1500# / 2 hours rather squeeze.
4-14-55	Tested casing w/1000#. Held L.K. Drilling bridge plug and cleaning out.
4-15-55	Blowing & cleaning shot hole.
4-16-55	Blowing and cleaning out.
4-17-55	Blowing and cleaning out. Reaming bridges.
4-18-55	Blowing and cleaning out.
4-19-55	Lost 5 joints of pipe and 2 DC's. Top of fish at 5010'.
4-20-55	Pumped 100 sacks Neat cement into Annulus between surface pipe and
4-21-55	production string. Max. pr. 600#. Shut in pr.opet. Flushed w/one bbl. water.
4-22-55	Drilling plug. Blowing hole.
4-23-55	Ran 145 joints 2" tubing (4582') landed at 4593'.
4-24-55	Date well tested.