

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (GAS) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 22, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Delhi-Taylor Oil Corporation, Well No. 1, in 1/4 SW 1/4, (Company or Operator) (Lease)
M, Sec. 28, T. 30N, R. 9W, NMPM, Blanco (Mesaverde) Pool

San Juan

County. Date Spudded 12-28-49 Date Drilling ~~12-28-49~~ Re-completed

Please indicate location:

Elevation 5834 Total Depth 4949 PBD 4938

Top Oil/Gas Pay 4132 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 4864-4718 4151-4268

Open Hole None Depth Casing Shoe 4949 Depth Tubing 4826

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	205	120
7"	4149	300
5" Liner	4949	2-stage 450 skr.
2-3/8	4826	TBG

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Fracture Treatments: 4500 MCF/Day; Hours flowed 20 Hrs.

Choke Size 2" Method of Testings: Pitot

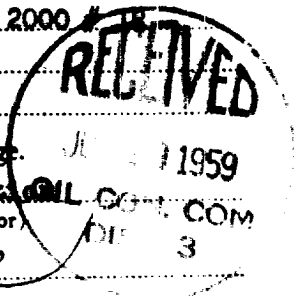
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. _____ oil run to tanks None

Oil Transporter _____

Gas Transporter Southern Union Gathering Company

Remarks: Frac 4864-4718 w/ 80,000 gal. water 50,000 lbs sand. Pressures 1800 - 2000 # 45 BPM - Perforated 4151-4268 but unable to frac.



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: JUL 29 1959, 19 _____ Delhi-Taylor Oil Corporation (Company or Operator)

OIL CONSERVATION COMMISSION
By: Original Signed Emery C. Arnold
Supervisor Dist. # 3
Title _____

By: J. D. Samuel (Signature)
Title: District Superintendent
Send Communications regarding well to:
Name: Delhi-Taylor Oil Corporation
Address: Box 1175, Farmington, New Mexico

**OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE**

No. Copies Received 4

DISTRIBUTION

	NO. PURNISHED	
Operator	1	
Santa Fe	1	
Proration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	✓