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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Bianos Rd., Amec, NM 87410

Santa Fe, New Mexico 87504-2088

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) purator		UINA	1451	Ü	TI OIL	VIADI	1//	Qi iz	<u>L U</u>	<u></u>	Well A	Pl No.					
AMOCO PRODUCTION COMPANY											3004	450910	140	0			
P.O. BOX 800, DENVER		0 8020	1				-	-:-									
Reason(s) for Filing (Check proper bo		Change ip	Tean	e Door	r of:	LJ	Othe	t (Plea	se expla	in)							
New Well Recompletion	Oil		Dry														
Change in Operator	Casinghead	_			le 🗌												
change of operator give name									· · · · · · · · · · · · · · · · · · ·								
•	LANDIEA	CF.															
I. DESCRIPTION OF WEI Lease Name GIOMI	JL AND LICA				Pool Name, Includin BLANCO MESA			ng Formation AVERDE (PRORATED (Kind of Lease GASState, Federal or Fee			Lease No.		
Location M	9		1		n lhe	FSL	Line		99			et From T			WL		DC.
Unit Letter	:		rea	rion			. CIII	-									
Section 28 Tow	nship 30N		Ran	ge	9W		, NN	IPM,			- SAN	JUAN				County	
II. DESIGNATION OF TR		R OF O		ND	NATU	RAL G	AS (Gin	e ouldre	ss to wh	hich a	pproved	copy of I	his fo	YM IS 6	o be se	u)	
MERIDIAN OIL INC.						3535	EA.	ST 3	отн	STI	EET,	-FARM	ĮNĢ	TON,	-NM	8740	1
Name of Authorized Transporter of C			or D)ry G	25 🗀	Address	(Gin	e addre	55 10 W	hich a	pproved	copy of it	his fu	rm is l	o be sei	u)	
SUNTERRA GAS GATHER] If well produces oil or liquids, give location of tanks.	NG CO.	Soc.	Twp	p.	Rge.	P.O.	_BO ctually	X_18	199	BLC	 1 1400 Whea 	ELD, 1	M.	- 874	/13 -		
If this production is commingled with	that from any oth	er lease or	pool,	give	comming	ling order	numi	er:									_
V. COMPLETION DATA						_,						,					
Designate Type of Complet	ion - (X)	Oil Well	ı 1	Ga	is Well	i		Worl	cover		Серса	Plug B		Same	Res'v	Diff Res	` v
Date Spudded	Date Comp	pl. Ready i	o Proc	ı.		Total D	epth					P.B.T.D	١.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil	Top Oil/Gas Pay					Tubing Depth					
Perforations						1	-					Depth (2asin	g Shoe			
		TUBING	. CA	SIN	G AND	CEME	NΤI	NG R	ECOR	RD					·		
HOLE SIZE		SING & T						DEP		5	C	TV		3AIA	СЕМ	ENT	
									米	-	W u	-		-Ш) —		
						-			_##	Δ	IIG2	3 1990	3				
												N. 1	46	11			
V. TEST DATA AND REQ	UEST FOR A	ALLOW	ABI	E						ווכ	·CC) V.) ()	• •	24 6	1	
OIL WELL (Test must be a	fler recovery of to		e of lo	ad oi	il and mu	et be equa	ing M	ethod I	i iop all Flow o	lowal	gar lýs	eic I	i be	for Juli	24 hou	75.)	
Date First New Oil Run To Tank	Date of Te	g				110000		,	,	Ψ,	•	,					
Length of Test	Tubing Pr	Tubing Pressure				Casing	Casing Pressure					Choke Size					
Actual Prod. During Test	Oit - Bbls	Oit - Ubis.					Water - Bbis.					Gas- MCF					
GAS WELL							·=	n 40/-74	WCE				ا کن پ	Conden	hale.		_
Actual Prod. Test - MCF/D	Leagth of	l est				DOIS.	.onde	asaic/N	wicr			Giavit	, ज '	June			
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)					Casing Pressure (Shul-in)					Choke	Size	;			
VI. OPERATOR CERTI					ICE			OIL	CO	NS	ERV	/ATIC	NC	DIV	/ISI	NC	
Division have been complied wit is true and complete to the best of	h and that the info	ormatica gi	iven a	bove			Dat	e Ap	prov	ed		AUG :	2 ა	199	0		
DH. Ml	() L						 By₋		•	-	3	ر.	8	2_	_		
Signature Doug W. Whaley, S Printed Name	taff Admir	i. Supe	ery: Ti	iso ile	r		Dy -	<u> </u>			SUPE	RVISO	R D	HSTF	RICT	13	
<u>July 5, 1990</u>		303:		0=4:	280		1 1114	J									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.