

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 16, 1956

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Delhi-Taylor Oil Corporation Eugene Jacques, Well No. 1, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
K, Sec. 25, T. 36N, R. 9W, NMPM., Blanco Pool
Unit Letter

San Juan County. Date Spudded July 17, 1956, Date Completed July 13, 1956

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M <u>K</u>	N	O	P

Elevation 5656 Total Depth 4732, P.B. 4705Top oil/gas pay 4060 Name of Prod. Form MesaverteCasing Perforations: 4640 to 4540 and 4128 to 4060 orDepth to Casing shoe of Prod. String 4732

Natural Prod. Test..... BOPD

based on..... bbls. Oil in..... Hrs..... Mins.

Test after acid or shot..... BOPD

Casing and Cementing Record

Size Feet Sax

10 3/4	127	150
7 5/8	2471	125
5 1/2	2289	275 (Inner)
2" EuE.	4575	Zulung

Based on..... bbls. Oil in..... Hrs..... Mins.

Gas Well Potential 8814 MCFSize choke in inches 2"Date first oil run to tanks or gas to Transmission system: Not connected as of
July 16, 1956Transporter taking Oil or Gas: Southern Union Gathering Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

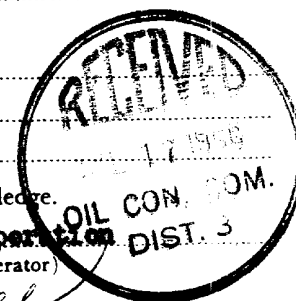
Approved..... JUL 19 1956, 19.....

Delhi-Taylor Oil Corporation
(Company or Operator)

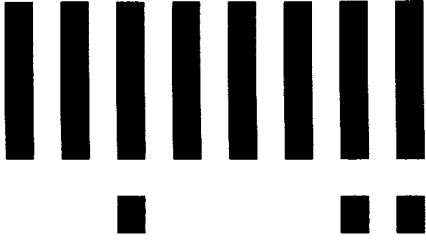
OIL CONSERVATION COMMISSION

By: Ernest C. ConnollyTitle Oil and Gas Inspector Dist. #3By: Monte well
(Signature)Title Dist. Supt.

Send Communications regarding well to:

Name Delhi-Taylor Oil CorporationAddress Box 1175 Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO FURNISHED	
Operator	<u>2</u>	
Surveyor	<u>1</u>	
Production Office	<u>1</u>	
State Land Office		
U.S. G. S.		
Transportation		
File	<u>1</u>	<input checked="" type="checkbox"/>



LTR



Job separation sheet

[illegible]

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Delhi-Taylor Oil Corporation
(Company or Operator)

Eugene Jacques
(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 25, T. 30N, R. 9W, NMPM.

Blanco Pool, San Juan County.

Well is 1090 feet from South line and 850 feet from West line

of Section 25..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced 1956 June 18, 1956 Drilling was Completed July 4, 1956

Name of Drilling Contractor.....**San Juan Drilling Company**.....

Address Parlington, New Mexico

Elevation above sea level at Top of Tubing Head..... **5656** The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from.....to.....feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	New	127	None		None	Surface
7 5/8	26.40	New	2471	None		None	Intermediate
5 1/2	15.50	Used	2289	Barker (Liner)		4040 to 4060	Production
2nd RIB	4.70	New	4595				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2	10 3/4	141	150	Halliburton		
9 7/8	7 5/8	2481	125	Halliburton		
6 3/4	5 1/2	4732	275	Halliburton (liner)		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Water/Sand Frac 1640 to 4540 w/ 39,000 gal water 30,000# sand pressures 1500 to 1800 Inj. 53

Water/Sand Frac 4128 to 4960 w/ 39,000 gal water 30,000# sand pressures 1000# to 1200# ^{RPM}

Inj. 53 BPM

Tre. set and well SI for 168 hrs.

Result of Production Stimulation.....

After 168 hrs. TA-1050 OR-1050 Casing open 3 hrs. thru 2nd Tested 8,814 MP

.....Depth Cleaned Out.....1673.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 w/ Mud feet to 2481 feet, and from 2481 w/ Gas feet to 4734 feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Not connected to Pipe Line as of 8/8/56

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.

Gravity _____

Not connected to Pipe Line

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure 1850 lbs.

Length of Time Shut in 168 Hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	1208	1208	San Jose
1208	1318	110	Ojo Alamo
1318	2060	742	Kirtland
2060	2340	280	Fruitland
2340	2421	81	Pictured Cliff
2421	4060	1639	Lewis
4060	4130	70	Cliff House
4130	4538	408	Manafee
4538	4642	104	Point Lookout
4642	4734	92	Mancos

From	To	Thickness in Feet	Formation
</			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 9, 1956

(Date)

Company or Operator Delhi-Taylor Oil Corporation

Address P. O. Box 1175 Farmington, New Mexico

Name [Signature]

Position or Title Dist. Supt.