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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department/ Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Т	OTRA	NSPO	RT OIL	AND NAT	JHAL GA	Well AP	No		
ator IOCO PRODUCTION COMPANY					3004509105				
LORADO	3 8020	1		Other	(Please explai	<b>a</b> )			
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	- ~								
Casinghead	i Gas 🔲	Condens	ate 🖳						
NDIEA	CF								
TO LEA	Well No.	Pool Na	me, Includiry	g Formation					se No.
]	1	BLA	ANCO (MI	ESAVERDE	)	FEE	<u> </u>	TEE	
	1090			FSL	4	50 Fee	From The	FWL	Line
:		, Feet Fro		Line	3BG				Ct
30	N	Range	9W	, NN	IPM,	SAI	JUAN		County
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	0. 2222			3535 E	AST 30TI	STREET	, FARMIN	IGT <u>ON, NI</u>	1 8/40
read Gas		or Dry	Gas 🗀	Address (Giw	e <i>address to w</i> .OX -1899	nich approved: BLOOMF	copy of this Jo LELD. NY	1 87413	
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rom any ot	her lease or	pool, gi	ve comming!	ing order num	рег:				
•						D	Plug Back	Same Res'v	Diff Resy
(34)	Oil Wel	n !	Gas Well	New Well	Workover	l Deches	I ting rain	<u> </u>	Ĺ
(A)	nel Ready I	to Prod.		Total Depth	1		P.B.T.D.		
Date Con	ipi. Rossy (								
Name of	Producing I	ormation	0	Top Oil/Gas	Pay		Tubing Dep	eth .	
OF, RKB, RT, GR, etc.) Name of Producing Formation							Depth Casing Slice		
							<u> </u>		
	TUBINO	. CAS	ING AND	CEMENT	NG RECO	RD		OLOVE CEN	ENT
С	ASING &	TUBING	SIZE		DEPTH SE	<u> </u>	<u> </u>	SAUKS CEM	ENI
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T FOR	ALLOV	VABLI	E					for full 24 ha	urs)
ST FOR	ALLOV	VABLI	E d oil and mu	si be equal to	or exceed top o	illowable for th	us depth or be	: for full 24 ho	ws.)
ST FOR recovery of Date of	TOTAL VOLUM	VABLI ne of load	E d oil and mu	st be equal to a	or exceed top of Method (Flow,	illowable for the pump, gas lyt.	au depth or be	: for full 24 ho	ws.)
Date of	Test	VABLI	E d oil and mu	1,000		NIME	us depth or be		ws.)
recovery of	Test	VABLI	E d oil and mu	Casing (1)	EC!	HE	Siz	e	ws)
Date of	Test Pressure	VABLI ne of load	E d oil and mu	1,000	EC!	HE	[a]	e	urs.)
Date of Tubing	Test Pressure	VABLI ne of load	E d oil and mu	Casing (1)	FEB2	5 1991	Gas- MCF	e	urs.)
Date of Tubing	Test Pressure	VABLI ne of loa	E d oil and mu	Casing it	FEB2	5 1991 ON. OF	Gas- MCF	£	urs.)
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Tubing Oil - Bb	Test Pressure	ne oj rou	E d oil and mu	Water Ab	FEB2	5 1991 ON. OF St. 3	Gas-MCF	Condensale	urs.)
Date of Tubing Oil - Bb	Test Pressure Dis. Of Test Pressure (S	Shut-in)		Water Ab	FEB2	5 1991 ON. DI St. 3	Gas-MCF Gravity of	Condensale	
Tubing Oil - lib Length Tubing CATE	Pressure  Of Test  Pressure (S	Shut-in) MPLIA	ANCE	Water Ab	FEB2	5 1991 ON. OF St. 3	Gas-MCF Gravity or Gravity or Gravity or	Condensate	
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	Dil Casinghead  ND LEA  :	Change in Dil Casinghead Gas Casinghead Gas CO CONTER OF O Or Conder CO	Change in Transport  Change in Transport  Dil Dry Gas  Casinghead Gas Condens  ND LEASE  Well No. Pool Na BLA  : 1090 Feet Fre  30N Range  PORTER OF OIL AN  or Condensate  seed Gas Or Dry  (CO).  Unat Soc. Twp.  rom any other lease or pool, gir  (X) Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CAS	Change in Transporter of:  Dil Dry Gas Casinghead Gas Coodensate  ND LEASE  Well No. Pool Name, Including BLANCO (MI)  1090 Feet From The 30N Range 9W  PORTER OF OIL AND NATULE or Condensate  TO Dry Gas COORDINATE COORDI	Change in Transporter of:  Dil Dry Gas Casinghead Gas Condensate  ND LEASE  Well No. Pool Name, Including Formation BLANCO (MESAVERDE)  : 1090 Feet From The FSL Line  30N Range 9W NN  PORTER OF OIL AND NATURAL GAS  or Condensate Address (Give Assistance)  Seed Gas Or Dry Gas Address (Give Access (Give Assistance)  CO. Unit Soc. Twp. Rge. Is gas actually  rom any other lease or pool, give commingling order number (X)  Oil Well Gas Well New Well  Name of Producing Formation Top Oil/Gas	Change in Transporter of: Dil Dry Gas Casinghead Gas Condensate Well No. Pool Name, Including Formation BLANCO (MESAVERDE)  1090 Feet From The FSL Line and SHANCO (MESAVERDE)  1090 Feet From The Line and SHANCO (MESAVERDE)  1090 Feet From The Line and SHANCO (MESAVERDE)  1090 Feet From The Line and MADINATURAL GAS  1090 Feet From The Line and SHANCO (MESAVERDE)  1090 Feet From The Line and MADINATURAL GAS  1090 Feet From The Line and SHANCO (MESAVERDE)  1090 Feet From The Line and MADINATURAL GAS  1090 Feet Fro	Change in Transporter of:  Dil Dry Gas Casinghead Gas Condensate    Well No.   Pool Name, Including Formation   BLANCO (MESAVERDE)   FEE   1090   Feet From The	Catinghead Gas Condensate Condens	Change in Transporter of:  Dry Gas Catinghead Gas Condensate  Well No. Pool Name, lacluding Formation BLANCO (MESAVERDE)  Feet From The FSL Line and S50 Feet From The FWL  30N Range 9W NMPM SAN JUAN  FORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sen be sen or Dry Gas Address (Give address to which approved copy of this form is to be sen be sen or Dry Gas Address (Give address to which approved copy of this form is to be sen be sen or Dry Gas Address (Give address to which approved copy of this form is to be sen be sen or Dry Gas Address (Give address to which approved copy of this form is to be sen be sen be sen or Dry Gas Address (Give address to which approved copy of this form is to be sen be se

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.