

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farrington, New Mexico May 9, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORPORATION - Elliott Gas Unit Well No. 1, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease) "E"

Q Unit Letter, Sec. 26, T. 30-N, R. 4-W, NMPM, Blanco Pictured Cliffs Pool

San Juan County. Date Spudded April 27, 1960 Date Drilling Completed May 2, 1960

Please indicate location:

Elevation 5721' (GL) Total Depth 2587' PBTD 2540'

Top ~~Oil~~/Gas Pay 2475' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 6 shots per foot 2479'-2483', 2493'-2497'

Open Hole _____ Depth _____ Casing Shoe 2545' Depth _____ Tubing 2485'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3400 MCF/Day; Hours flowed 20 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 30,240 gallons water and 40,000 pounds sand (250 gallons

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____ spearhead acid)

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks Completed as shot in Blanco Pictured Cliffs Field development well May 6, 1960. Preliminary test flowed 3400 MCFD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____ MAY 11 1960, 19 _____

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY.

By: G. L. Hamilton
(Signature)

Title Asst. Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farrington, New Mexico
Attn: L. C. Speer, Jr.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

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OIL CONSERVATION COMMISSION	
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