NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (SAID) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

			DALLAS, TEXAS			11-	11-14-60		
						(Place)	•		(Date)
WE ARE	HER	EBY RE	EQUEST!!	NG AN ALLO	WABLE FO	R A WELL K	NOWN AS:		
I NTERN	ATI ON	AL OIL	CORPORA	MION	FOGELSC	N Well No	1 ,	in SE 1/4	SE 1/4
P (Compan	y or Ope	rator) 27	30%	(Lease)		D4770	77. 6	, •
(Company or Operator) P			., T	, R	, NMPM.,	DAKU	I'A	P00	
SAN JUAN				County Da	te Spudded	8-12-59	Data Drillin	z Completed	9-20-59
			Elevation_	5 987	Tota	1 Depth 7 08	O PBTD	7 031	
Please indicate location:					of Frod. Form.				
D	C	В	A	PRODUCING IN					
		ļ		Perforations	6 934; 6	892; 6 834	-44; and 6 7	68 - 72	
E	F	G	H	Open Hole		Dept Casi	h ng Shoe	Depth Tubing	
		<u> </u>		OIL WELL TES	<u> </u>				
L	K	J	I	Natural Prod	• Test:	bbls.oil,	bbls water	inhrs, _	Choke min. Size
				Test After A	cid or Fractur	e Treatment (aft	er recovery of vo	lume of oil equa	al to volume of
M	N	0	P	load oil use	d):b	bls.oil,	bbls water in	hrs,	Choke min. Size
			x	GAS WELL TES	<u>T</u> -				
-				Natural Prod	. Test:	MCE/	Day; Hours flowed	Choke S	i 70
Tubing (Casing s	and Cemer	nting Recor	_					
Size Feet		SAX				tc.):			
				Test After Acid or Fracture Treatment: 4 467 MCF/Day; Hours flowed 3 Choke Size 3/4 Method of Testing: Back Pressure					
9 5/8		252	120	Choke Size_	3/4 Method	of Testing:	Back)	Pressure	
5 1/2	7	071	600	Acid or Fract	ture Treatment	(Give amounts o	f materials used,	such as acid, w	ater, oil, and
<u> </u>		S 769		sand): San	d-water Fr	ac - 265 00	0# Sand and	63 900 Gal	s
2 3/8	3			Casing Press	Tubing Press.	Date firs oil run t	t new o tanks		
				4			ATHERING COM	PANY	
								(a)	'F11\1\2\
Remarks:				out it anoput				KLI	TIALD
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I he	reby ce	rtify tha	it the info	rmation given	above is true		o the best of my k	X / ~	ist /
Approved	¥O ¥	1.7.1960)		, 19	INTERNAT	IONAL OTL CO		
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(OIL C	ONSER	VATION	COMMISSIC	N	By:	المريب المري (Signa	<i>k.l.4</i> k.l.j.l.j.l.j.l _{.j} .l _j . vivre)	
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By:	TIRTUR			73.4			troller d Communication	s regarding we	/
Fitle Supervisor Dist. # 3						Sen	d Communication	is regulating the	ree - 17 °
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							2010 Republic		ding
						Address	Dallas 1, Te:	LGD	

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	HEARER OF COP ES RECEIVED
	SANÍA PE
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	LAND OFFICE OIL
	TRANSPORTER GAS
	PROPATION OFFICE
•	OPERATOR
