

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Conoco Inc.

3 Address and Telephone No.

10 Desta Dr., Ste 100W, Midland, TX 70705-4500 (915) 686-5424

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

950' FSL & 980' FEL, Sec. 27, T 30N, R11W, Unit LTR 'P'

5 Lease Designation and Serial No

NM02758

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No.

Fogelson 27-1

9 API Well No.

30-045-09113

10 Field and Pool, or Exploratory Area

Basin Dakota

11 County or Parish, State

San Juan, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-21-96 MIRU, bled well down, kill well with 160 bbls water, couldn't get set screws out of well head. SDON.

10-22-96 Rig down BOP, grind off set screws. NU BOP, couldn't get donut out of well head, RU WSI, pull donut, strip out with 2 3/8" tubing, RIH open ended to 6985' spot 61 sks, class B cement plug. POH with 12 stands. SDON.

10-23-96 RIH TAG TOC at 6220', POH. RIH with gauge ring to 6180' POH, RIH with cement retainer set at 6100', CIRC hole, couldn't pump below retainer, spot 30 sks, class B cement on top of retainer. KPOH, RIH set perf at 3950', RIH with retainer set at 3900', pump 48 sacks below, ret, 12 sks above POH with 48 JTS tubing, to 2450', set balanced plug, 17 sks, class B cement, POH lay down tubing, SDON.

10-24-96 RIH perf at 2000', RIH set retainer at 1950', Kpump 35 sks below retainer, 12 sks above retainer, class B cem. RIH perf at 1140', RIH set retainer at 965', cement with 115 sks below, 12 sks above. Lperf at 302' CIRC cement to surface, 140 sks. SDON.

10-25-96 Braden head leaking gas, attempt to pump cement pressured up. ND BOP, talked to BLM to let well set to relieve gas on Braden head before installing P and A marker. Rig down.

14 I hereby certify that the foregoing is true and correct.

Signed

Debra Bemenderfer

Debra Bemenderfer

Title Agent for CONOCO INC.

Date 11-19-96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

DISTRICT MANAGER

/s/ Duane W. Spencer

NMOCD