

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde

COUNTY San Juan DATE WELL TESTED March 29., 1955

OPERATOR E.P.M.G.Co. LEASE Murphy WELL NO. 1-B

UNIT
1/4 SECTION: SW LETTER M SEC. 25 TWP. 30 RGE. 11

CASING: 5 1/2 " O.D. SET AT 2351 TUBING 1 " WT. 1.47 SET AT 2395

PAY ZONE: FROM 2351 TO 2405 GAS GRAVITY: MEAS. EST.

TESTED THROUGH: CASING X TUBING

TEST NIPPLE 2 inch. I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 666 psig TUBING: 666 psig S. I. PERIOD 20 days

TIME WELL OPENED: 9:15 A.M. TIME WELL GAUGED: 12:15 P.M.

IMPACT PRESSURE: 22 psig

VOLUME (Table I) (a)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 3042 MCF

WITNESSED BY: _____

COMPANY: _____

TITLE: _____

TESTED BY: C. E. Powell

COMPANY: E.P.M.G.Co.

TITLE: Gas Engineer

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