

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1050'FSL, 1600'FWL, Sec.25, T-30-N, R-11-W, NMPM

5. Lease Number
SF-080859
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Murphy B #1
9. API Well No.
30-045-09114
10. Field and Pool
Basin Fruitland Coal/
Aztec Pictured Cliffs
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

2-27-95 MIRU. POOH w/114 jts 1" tbg. ND WH. NU BOP. Ran CNL-CCL-GR @ 0-1900'. SDON.
2-28-95 TIH w/5 1/2" csg scraper to 2355'. TOOH. RU. Set 5 1/2" CIBP @ 2337'. TIH
w/5 1/2" FB pkr, set @ 2110' PT RBP to 2800 psi, OK. PT backside, failed.
Made multiple tool settings, located csg failure @ 1120'. POOH w/pkr. Ran
CBL @ 0-2325', TOC @ 1350'. Perf lower Fruitland Coal @ 2259-2262, 2290-2297,
2331-2334 w/26 holes total. RD. TIH w/5 1/2" FB pkr, set @ 2101'. Prepare to
frac. SDON.
3-1-95 Frac lower Fruitland Coal w/70,000# 20/40 Arizona sd, 12,500# 12/20 Brady sd,
301,000 SCF N2, 8235 gal 30# gel. SI for gel break. CO after frac.
3-2-95 Perf upper Fruitland Coal @ 2162-2171', 2177-2184', 2211-2220 w/50 holes total.
Frac upper Fruitland Coal w/113,465# 20/40 Arizona sd, 12,580# 12/20 Brady sd,
15,550 gal 30# gel, 478,000 SCF N2. SI for gel break. CO after frac.
3-3-95 Release pkr, POOH. TIH w/5 1/2" retrieving head, tagged @ 2209'. Circ & CO to
2242'. POOH w/RBP. Circ & CO to 2337'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 3/8/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAR 15 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

3-4-95 Blow well & CO.
3-5-95 Ran after frac log. Set 5 1/2" RBP @ 1550'. Dump sd, load hole w/wtr. TIH w/5 1/2" FB pkr, set @ 735'. Pressure up backside to 500 psi, OK. RD. RU, establish injection into failure @ 1120' w/15 bbl wtr. Pump 375 sx Class "B" cmt w/2% calcium chloride. Circ 3 bbl cmt through bradenhead. Close bradenhead valve, displace w/4.5 bbl wtr. Obtain 600 psi sqz. WOC. SDON.
3-6-95 Release pkr, POOH. TIH, tag cmt @ 778'. Circ w/wtr. Drill cmt @ 778-1160'. PT csg to 600 psi, OK. POOH. TIH w/5 1/2" csg scraper to 1310'. TOOH. SDON.
3-7-95 TIH w/5 1/2" retrieving head, tagged @ 1539'. Circ. Latch on to RBP @ 1550', TOOH. TIH, tagged @ 2327', CO to 2337'. Blow well & CO. SDON.
3-8-95 POOH. TIH w/73 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 2309'. ND BOP. NU WH. RD. Rig released.