## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:	NOWN AS:
Company or Operator   Clease   Nell No. 1   in. Sil. 1/4   Sil.	1 , in Si 1/4 Si 1/4  Pulcher-Kut's P.C. Pool Pool Pool Pool Prod. Form 1891  Top of Prod. Form 1891  BOPI in Hrs. Min
Sec. 25    T. 30k    R. 12%    NMPM    Palcher-Katz P.C.	Palcher-Ket 2 P.C. Pool. Pool. Pool. Pool. Pool. Pool. Pool. P.B. P.B. P.B. P.B. P.B. P.B. P.B. P.
Sec. 25    T. 30k    R. 12%    NMPM    Palcher-Katz P.C.	Palcher-Kut & P.C. Pool. Pool. Pool. Pool. Pool. Pool. Pool. P.B. P.B. P.B. P.B. P.B. P.B. P.B. P.
Please indicate location:  Elevation	Depth 1982! , P.B
Please indicate location:  Elevation	Depth
Elevation	
Top oil/gas pay	Top of Prod. Form
Casing Perforations:  Depth to Casing shoe of Prod. String.  Natural Prod. Test.  based on.  Dest after acid or shot.  Casing and Cementing Record Size Feet Sax  Based on.  Bas	in Hrs Min  BOP  BOP  In Hrs Min
Depth to Casing shoe of Prod. String	1893*  BOP  in Hrs Min  BOP  in Hrs Min
Natural Prod. Test.  based on	in Hrs Min  BOPI  in Hrs Min  Min  Min
Natural Prod. Test.  based on. bbls. Oil in. Hrs.  Casing and Cementing Record Size Feet Sax  Based on. bbls. Oil in. Hrs.  Gas Well Potential. 735 MCF PC  Gas Well Potential. 735 MCF PC  Size choke in inches.  Date first oil run to tanks or gas to Transmission system: Mailing on pip	in Hrs Min  BOPl  in Hrs Min
Test after acid or shot	in Hrs Min
Casing and Cementing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Gas Well Potential 735 207 PD  Size choke in inches  Date first oil run to tanks or gas to Transmission system: waiting on pip	inMin
Casing and Cementing Record Size Feet Sax  Based on bbls. Oil in Hrs.  Gas Well Potential 735 C2 PD  Size choke in inches.  Date first oil run to tanks or gas to Transmission system: waiting on pipe	inMin
Gas Well Potential	
Size choke in inches	
Size choke in inches	7 PD
Date first oil run to tanks or gas to Transmission system: weiting on pip	
	ransmission system: waiting on pipe 11
2" 1906  Transporter taking Oil or Gas:	
marks: El Caso Vatural Gas Company	
11(41 HJ)	

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