

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. 57-079138
2. NAME OF OPERATOR Beta Development Co.	6. MINERAL INTEREST OR TRIBE NAME
3. ADDRESS OF OPERATOR 234 Petroleum Club Plaza, Farmington, New Mexico	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 900/S 1630/E	8. FARM OR LEASE NAME
14. PERMIT NO.	9. Federal "B"
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6006' G.R.	10. FIELD AND POOL, OR WILDCAT
	11. San Juan 28-304-111
	12. COUNTY OR PARISH San Juan 13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

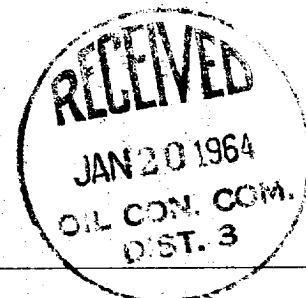
ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/11/64 Moved on completion rig. Drid. DV tool @ 2455'.
1/12/64 CD to FC @ 6953'. Tested csg. to 4000#, displaced hole w/1% calcium chloride wtr. spotted 500 gals. 7 1/2% MCA. Ran correlation log. Perf. 6896-66' w/2 JPF. Broke formation w/acid @ 1400#. Perf. 6890-94, 6901-03, 6908-12' w/2 JPF. SWF w/ 10,000# 40-60 sd. & 15,000# 20-40 sd., 29,300 gals. 1% calcium chloride wtr. w/4# FR-4/1000 gals., 37,200 gals. total wtr. TP 3750-4000#, ATP 3950#, rate 27.6 BPM. Sanded off to 4000#. SI 2000#, 5 MSI 900#. Perf. 6804-24' w/2 JPF, SWF w/38,000# 20-40 sd., 42,500 gals. treated wtr., 45,500 gals. total wtr. Pumped in @ 1700#, TP 3400-4000#, avg. 3800#, rate 31.2 BPM.
1/13/64 Ran 219 jts. 6891' 2" EUE thq. landed @ 6901' KB. Set tree. Rig released @ 8 AM 1/13/64. Wet gauge 2,500 MCF. Blowing well to clean up, prep. to start in for test.



18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED **JOHN T. HAMPTON**

TITLE **Manager**

DATE **1/15/64**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.