

NO. OF COPIES RECEIVED	5
DISTRIBUTION	1-TCA
SANTA FE	1-F
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS
OPERATOR	2
PRORATION OFFICE	

5-OCC
1-TCA
1-F

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

INLAND CORPORATION PURCHASED ALL THE ASSETS OF BOTH LaMAR TRUCKING, INC. AND INLAND CRUDE, INC. THIS PURCHASE INCLUDED N. M. S. C. C. PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO INLAND CORPORATION.

Operator	Beta Development Co.	CLYDE C. LaMAR, PRESIDENT
Address	234 Petr. Club Plaza, Farmington, N. M.	INLAND CORPORATION
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input checked="" type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Federal "B"	1	Basin Dakota	State, Federal or Fee Federal
Location:			
Unit Letter 0	900 Feet From The South Line and 1650 Feet From The East		
Line of Section 28	Township 30N	Range 11W	NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
LaMar Trucking, Inc.	Box 1528, Farmington, N. M.					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	28	30N	11W		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

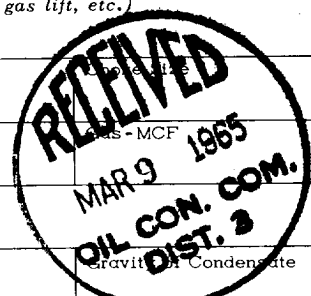
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbbls.	Water - Bbbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbbls. Condensate/MMCF	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by:
JOHN T. HAMPTON
(Signature)

Manager
(Title)

March 8, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 9 1965**, 19

BY **Original Signed Emery C. Arnold**

TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that this is crucial for ensuring the integrity of the financial statements and for providing a clear audit trail. The text also mentions that proper record-keeping is essential for identifying and correcting errors in a timely manner.

2. The second part of the document focuses on the role of internal controls in preventing fraud and misstatements. It highlights that a strong internal control system is necessary to ensure that all transactions are properly authorized, recorded, and reviewed. The document also notes that internal controls should be designed to be effective and efficient, and should be regularly evaluated and updated as needed.

3. The third part of the document discusses the importance of transparency and communication in financial reporting. It emphasizes that providing clear and concise information to stakeholders is essential for building trust and confidence in the organization's financial performance. The text also mentions that transparency is a key component of good corporate governance and is essential for attracting investment and financing.

