## NEW MEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manuel of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Astec Pictu	red-Cliff	FOR	MATION	Pictured C	Liffs
COUNTY Sen June					17, 1955
1/4 SECTION:	LETTER	SEC	29		WELL NO3
	<b>2573</b> TO	- 2650-	_GAS GRAVITY	Y: MEAS	EST.
					) (Monometer)
SHUT IN PRESSURE: TIME WELL OPENED: IMPACT PRESSURE:	10:00 A. N.	T	Gke-		RIOD 8 days
VOLUME (Table I) . MULTIPLIER FOR PIPE MULTIPLIER FOR SP. MULTIPLIER FOR SP. AVE. BAROMETER PRES MULTIPLIER FOR BARO INITIAL POTENTIAL,	OR CASING (Take ING TEMP. (Table GRAVITY (Table SURE AT WELLHE.	De II)  le III)  IV)  AD (Table V)  E (Table VI)			(a) (b) (c) (c) (e) (e)
WITNESSED BY:	B. Grant	TE CO	STED BY:	C. E. Powe	Gas Company

•	TION COMMISSION
	OIL CONSERVATION COMMISSION  AZTEC DISTRICT OFFICE  AZTEC DISTRICT OFFICE
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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		_		Paraington, New (Place)	Mexico Febru	(Date)
E ARE HI	EREBY RE	QUESTING	G AN ALLOWABLE FO	` ,	I AS:	(200)
El Paso	.Hatural	Gas Com	Ludy		, in	/4 <b>SE</b>
· ·	pany or Ope Sec	,	(Lease)	•	tee Pool	Por
(Unit)		-	•	_		
			County. Date Spudded	<b>12655</b> , 1	Date Completed2-9	-55
Please	indicate lo	cation:				
			Elevation613	Total Depth	<b>2650</b> , P.B	•••••
			Top oil/gas pay	<b>2577</b> To	p of Prod. Form. Pictor	red Cliffs
			Casing Perforations:	None	·	
			Depth to Casing sho	e of Prod. String	2575	
			Natural Prod. Test			ВОР
	X		based on	bbls. Oil in	Hrs	Min
90!8,1	750!Z		Test after acid or she	ot		BOP
_	nd Cementi	_	Rased on	bbls Oil in	Hrs	Min
Size	Feet	Sax				
9 5/8	97	100	Gas Well Potential	6,085 NCF/D 2	-17-55-	·····
5 1/2	2566	150	Size choke in inches			
1	2646		Date first oil run to	tanks or gas to Transmi	ssion system:	ipeline
	7	-	Transporter taking (	Oil or Gas: <b>R1Pago</b>	-Heturel-Ges-Comps	my
	!					
emarks:			•••••••••••••••••••••••••••••••••••••••			7
	••••••					ILD 1
I hereby	certify tha	at the inform	nation given above is tru	e and complete to the b	est of my knowledge.	323 W
-			2. 28 ,19 55	El Paso	21	<b>3</b> (1)
OIÏ	. CONSER	VATION C	COMMISSION	Ву:	5. Oliver	
		. 0	Comment !	Title	(Signature)	1
	and Gas L	rspector D	)ist. #3.		munications regarding w	ell to:
tle		J		Name J	Coel	
•				Address Box 9	97, Farmington, R	w Mexico

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