Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.						AUTHORI TURAL G					
Operator Amoco Production Compa	Well API No. 3004509120										
Address							5004	509120	 		
1670 Broadway, P. O. I Reason(s) for Uling (Check proper box)	30x 800,	Denve	r, Col	orad		er (Please expl	ain!				
New Well		Change in T	l'ransporter	of:	[_j Ou	er is remot expo	u,				
Recompletion [7]	Oil		Dry Gas								
Change in Operator (2) I change of operator give name money		l Gas 📙 (
and address of previous operator Tenr	eco Oil	E & P	, 6162	S. 1	Willow,	Englewoo	d, Colo	rado 80	155		
I. DESCRIPTION OF WELL	y-	·	D . 1 M								
Lease Name LUDWICK LS	Well No. Pool Name, Includi B AZTEC (PICT)			URED CLIFFS) FEDER			RAT.	Lc25c No. SAL SF078194			
Location	L	-					1		1 01 01	0134	
Unit Letter 0	990)	Feet From	The FS	L Lin	e and 1750	Fe	et From The	FEL	Line	
Section Township 30N Range 10W					, NMPM, SAN JUAN					County	
H. DESIGNATION OF TRAN	SPADTEI	OF OU	AND	VATIII	DAT CAS						
II. DESIGNATION OF TRANSPORTER OF OIL AND NATUR						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] EL PASO NATURAL GAS COMPANY					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978					eni)	
If well produces oil or liquids,				Rge.	is gas actuali		When	·			
ive location of tanks.	ļ										
f this production is commingled with that f V. COMPLETION DATA											
Designate Type of Completion	· (X)	Oil Well 	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Resiv 	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Dept	Lubing Depth		
Perforations								Depth Casin	Depth Casing Shoe		
	71	LIBING ("A SINIC	AND	CEMENT	NC PECOP	D.				
HOLE SIZE	TUBING, CASING AND OLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
								Control to the state of the sta			
						·					
7. TEST DATA AND REQUES								da			
OIL WELL (Fest must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
	L							J			
GAS WELL Actual Prod. Test - MCF/D	11:00:00:00:00			~				724	, <u></u>		
ACIUM 1700. Test - MC17D	Length of To	est			Bbls. Conden	saic/MMCF		Gravity of C	ondensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICA	ATE OF	COMPL	JANCI	E							
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedMAY_0.8_1989						
111	~ /				Date	Approve	un	4UIAI	IAKA		
J. J. Stamplon					By Bus Shark						
J. L. Hampton Sr. Staff Admin Suprv					SUPERVISION DISTRICT # 3						
Printed Name Title Janaury 16, 1989 303-830-5025					Title			OLUN DI			
Date			ione No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes:
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.