AREA 640 ACRES
LOCATE WELL CORRECTLY

N.

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

	∄,	· • # 1	.5.		Company or	-		Brown	ease		
					<u> </u>	يوكندن	of	JU.		, Т	30 N
R. 13	, N.	. M. P	· M.,	Fulche.	<u>r</u>	Field, _		San Jus	10		Count y.
Well is	660	_feet	BATTER ti	he Renth	e and 198	feet v	vest of	the East lin	ie of	Sec.	30
If State 1	and the o	oil and	l gas lease	is No		Assigner	nent No.			•	•
If patent	ed land	the o	wner is	E.D.Br	OWN			, Address	'armi	not n	N.X
								, Address			
The Less	see is		 ;	Tall and				, Address	m+ na	17 77	
Drilling of	commenc	ed			19	Drilling	was cor	npleted	Z Cas	pli o ide	19
											47
								_, Address	Z tec	ملت التو	
					5576						
The infor	rmation g	given i	is to be ke	ept confiden							19
						os or zo					
				,							
No. 2, fro	om			_to		_ No. 5, fr	om		to		
No. 3, fro	om			_to		No. 6, fr	om		to		
				I	MPORTANT	WATER	SANDS				
Include d	iata on r	rate of	water in	flow and el	evation to w	vhich water	rose in	hole.			
No. 1, f	rom	11	5		_to			feet.			40.
No. 2, fr	rom		•	· · · · · · · · · · · · · · · · · · ·				feet.	Vat	er ro	
	No. 2, from CTS No. 3, from 785					feet.			Ħ.	4001	
											÷
No. 4, f	ı 0 ш				ICIO CASIN	G RECORI		feet.	f.j		1000'
=		16	3 8		1631				#		<u> </u>
SIZE	WEIGH PER FO		THREADS PER INC		AMOUNT	KIND OF SHOE		FILLED FI	PERFORM	RATED TO	PURPOSE
					i		!	<u>i</u>			
TO	40		8	JI	599	Texas.					
8 5/8	!		8		1032	t)	1			:	
7	24		10		1472	11	6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8			-	
54	17		II	**	1647		!			<u> </u>	
										 	
	<u>i</u>							i		<u>i</u>	
				MUDE	OING AND C	EMENTIN	G RECC)KD			<u> </u>
	SIZE OF CASING	WHE	RE SET	NO. SACE OF CEMEN	KS T METH	OD USED	м	JD GRAVITY		MOUNT	OF MUD USED
					!	·	-				
		 			<u> </u>		1				
		1	-				1				
7	5	, Ī	047	50	Telli	מסליבניני					
					PLUGS AN	ND ADAPT	ERS				
,		<i>.</i>	.1					Da	nth Set		
Adapters	Materi	al						TREATMEN'			
			RE	CORD OF	SHOOTING	OK (HE	II(AL)	IKEALMIM			
SIZE	SHEL	L USE	ED CHE	PLOSIVE OR	D QUANTI	ITY I	ATE	DEPTH S OR TREA	HOT TED	DEPTH	CLEANED OUT
					<u> </u>	!					
			1					1			
Posulta d	of abouti	na or	chemical	treatment		_					
nosums v	or shoot										· · · · · · · · · · · · · · · · · · ·
							~~~~~				
					OF DRILL-S						
If drill-s	stem or o	other s	special tes	ts or deviat	ion surveys	were made	, sub <b>mi</b> t	report on se	eparate	sneet an	d attach hereto.
						LS USED					
Rotary t	ools were	used	from		feet to		_feet, ar	nd from		.feet to	feet
Cable to	ols were	used	from		-		_feet, ar	nd from		feet to_	fee <b>t</b> .
				0	I.7.	35 DUCTION					
Put to n	roducing	<u></u>			,19						
						A 879	of fluid a	of which		% was ni	1;%
											,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
				T. 170.0	000	Ganons	5asuIII16	, per 1,000 C	a. 16. 01	ь ваз	
Rock pr	essure, li	os. <b>per</b>	sq. in	590							
						PLOYEES					
*	ah- *F	A 0=-			, Drill						, Driller
	ohn L				, Drill	er	್ವಆ ಏ(	⊌ ©Jy 14			, Driller
J.	ack H	ıtts	OI	FORM	ATION REC	ORD ON	OTHER	SIDE			
I hereby	y swear (	or aff	irm that	the informa	tion given h	erewith is	a comp	lete and cor	rect rec	ord of t	he well and al
work do	ne on it	so far	as can be	e determined	l from availa	able record	s <b>.</b>				
n-1- ·	nod a 3	zuro##	to hefers	me this		_					
Suoscrib	jed and s	SW OLD	m nerote	™≏ ∩112——				Place			ate
day of_					, 19	_ Nam	е				
							ion				
				Notary	Public	- Repr	esenting				tendent
	_	_	_	·		-		B.1	i.n.s	ompany o	r Operator.
My Con	amissio <b>n</b>	expire	8		1	Addr	ess				
								1-4-	a Na	a Nex	5 A A

FORMATION RECORD #1-1 GHG : THICKNESS IN FEET FROM FORMATION 0 Sand rock 39 30 Dine shale CC30 Saml mack 80 95 I35 95 DUG VIN AMBlue chile I35 Sand mook; we ter II5' Sond mock; we tend 1040 Sond mock; we tend 1050 Sond mock, he made of the mock, he made of the mock of the mock, he made of the mock, he made of the mock 040 nao A 190 FALS Tlue shale 403 Grey sind 410. 410 450 450 480 548 430 Drown shale Dluc " 540 !1 Grejr 570 Hand send Dlue shile; ren 580' 10" 270 SIC JIU JA5. Sand; water 2 bailers per frour " the land to **6**.05 **4680** Dlue shile Dlue sendy shele The Committee of the Co 380 385 005 735 Grey shale 750 795 ..,LGrey send;show ces Grey sand; show gas

Grey sand; show gas

Grey sand; shile

Grey sand; shile

Sand; water

Grey shale water and action of shell

Line shale

For a shale 795 DI**5** D20. JIJ 300 900 000 000 t Da Gradiana conde got; sveits I030 IO 20 I0336 Rarl sholl I? IIIU Grow shale; ran 1050' 3" Grow shale III5 EI40 II40 102 I 040 I 040 I 040 I 1440 I.35 I370 I440 Dine a " particular a the et mella tele enn et en el an la etc. . . Blue I445 Brown "Blue shele; ren 1478' 7" I445 I473 I473 I476 Coal I476 **I490** Mard send Blue shale **14**90 I505 I505 I340 Gray shale I540 I5 5 I335 Plus !! Prom !! **I**505 1<del>565</del>-I 505 □lue I605 : "" ISIO Corl;water ISIS I62**5** Black shale; caving I626 IGDO Blue shale I628 I63I Corl IddI I339 Grey sand 🗼 **I**639 Dlue shalo;ren 1646' oj" I646 IG43 IG49 Sand I349 I656 Blue shale I656 1607 Sand; gas I6<del>6</del>5 213,120 cu. ft. 1672 4 458,160 700,000 I660. Īõõ4 I,039,000 I,173,600 I,243,200 1696 I699 I,240,200 Gray sandy shel; no increase in gas I307 1710 1710 I735 Grey shale  $\mathcal{F}(\boldsymbol{\theta}, \boldsymbol{\theta}, \boldsymbol{\theta},$ The second of th .12-3 and the first supplied to the contract of the Section that the transfer

1. 12 5.5

3000

Production of the Company of the Com

4000

44 1144