

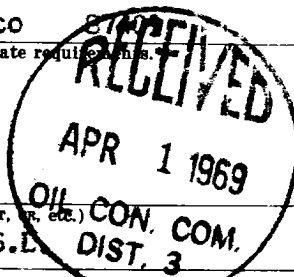
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

E-27314

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Beta Development Co.	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 125 Petr. Club Plaza, Farmington, New Mexico	8. FARM OR LEASE NAME Fogelson 26
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1050/S 1000/E	9. WELL NO. 1
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT Basin Dakota
15. ELEVATIONS (Show whether DP, RT, or ecc.) 5899' G.D.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-30N-11W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico



18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-20-69 Rigged up workover unit, removed well head. Rigged up BOP, pulled 226 jts 2-3/8" tbg out of hole, rigged up and ran 3.812 C.D. gauge ring to 6200'. Ran bridge plug on wire line set 6550'. Perf. 3834-3838' w/2 SPF & 4937-4941' w/2 SPF. WIH w/2-3/8" tbg open-ended, set down on bridge plug 6550', reversed out to clean hole 1 hr. Pulled out 29 stands of tbg, pumped in 150 sx 50/50 Pozmix Class "C" + 4% Gel. Pulled 28 more stands of tbg - putting bottom of tbg 3373'. Circ. out at this depth, circ. out approx. 3 bbls of cement. Spotted cement down tbg, closed rams, squeezed 3/200 more sx of same cement. Displaced tbg w/clear water plus 3 bbls, pumped in 3 bbls of water down back side of tbg. Pressured up to 1100', WOC.
- 3-21-69 WOC until 2:00 PM. Pressure down to 50%, released pressure, opened rams. POH. Picked up 3-7/8" bit, WIH, found top of cement 3800'. WOC until 9 PM. Pressure-tested csg to 1500' for 1/2 hr., held OK. Drld cement 4200-4600', testing to 1500' every 200', OK.
- 3-22-69 Continued drlg cement to 4800', tested to 1500', held OK. Drld solid cement to 3080', displaced hole w/clear water. Pressure tested all csg to 1500', held OK. Ran in 28 stands of tbg, found bridge plug 6550', drlg plug out and CC to 6930'. Circ. 1 hr on bottom to clean hole. POH.
- 3-23-69 Finished trip out of hole w/tbg, layed down 3-7/8" bit. WIH w/tbg w/3" perf. nipple & bull plug on bottom. Ran 226 jts (total 6850') landed 6860'. Removed BOP, set well head, rigged up to swab. Swabbed 18 hrs, well kicked off. Released rig 4:00 A.M. March 24, 1969.

18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED D. E. BAXTER

TITLE Superintendent

DATE 3-25-69

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-685229

