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NO. OF COPIES RECEIVED	- 5-000		
DISTRIBUTION	1-TCA NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-05
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
FRANSPORTER OIL /			
OPERATOR '.			
PRORATION OFFICE			
Beta Development	: Co.		
234 Petr. Club E	laza, Farmington, N. M.		
Reason(s) for filing (Check proper bo	DX /	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Thange in Ownership =	Day G Dasinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		W. 1 ()
Lease Hame Fogelson 3-26	Well Mo. Pool N	ame, Including Formation Basin Dakota	Kind of Lease State, Federal or Fern Federal
Location			
Unit Letter P ; 1	050 Feet From The South Li	ine and 1000 Feet Fr	om The East
24	20N 20N	NMPM,	San Juan County
Line of Section 26 , T	ownship 30N Range	1 Mort oct	Jett 70411
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)
Name of Authorized Transporter of C	N PORCHASED ALL THE ASSETS	PO Box 1528, Farming	
	KINGHINGAND INLAND GRUDE,		proved copy of this form is to be sent)
INC. THIS PURCHASE IT	NCLUDED N. M. S. C. C.		
FERMIT # 670 WHICH If well produces of or liquids give local NAME CORPORATION	HAS LEEN TRANSFERRED TO Rige.	Is gas actually connected?	When
give road the state of the stat	CLYDE C. Lamar, PRESIDENT with LAND CORPORATION		
COMPLETION DATA		New Well Workover Deeper.	Flug Back Same Nestv. Diff. Rest
Designate Type of Comple	tion — (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
j col	Name of Producing Formation	. or OLy Gus Puy	raping Depth
Periorations			Depth Casing Share
	TUDING CASING A	ND CEHENTING BECORD	
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
NOCE 312L	OXSING Q 100MC 1122		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top all
OIL WELL	able for this	depth or be for full 24 nours)	
	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flou, pump, go	
OIL WELL	able for this	depth or be for full 24 nours)	
OIL WELL Gate First New Cil Run To Times Length of Test	able for this Date of Test Tubing Pressure	Producing Method (Flou, pump, go	Charles (Charles)
OIL WELL Late First New Cil Run To Tanks	able for this	Producing Method (Flow, pump, go Casing Pressure	Che Gas-MCF MAR 9 1965
OIL WELL Gate First New Cil Run To Times Length of Test	able for this Date of Test Tubing Pressure	Producing Method (Flow, pump, go Casing Pressure	Che Gas-MCF MAR 9 1965
OIL WELL Late First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Cil-Bbls.	Producing Method (Flow, pump, go Casing Pressure Water-Bh.s.	Che Bre
OIL WELL Late First New Cillion To Times Length of Test Actual Prof. During Test	able for this Date of Test Tubing Pressure	Producing Method (Flow, pump, go Casing Pressure	Che Gas-MCF MAR 9 1965
OIL WELL Late First New Cil Run To Tanks Length of Test Actual Prof. During Test GAS WELL	Tubing Pressure Cil-Bbls.	Producing Method (Flow, pump, go Casing Pressure Water-Bh.s.	Che Gas-MCF MAR 9 1965
OIL WELL Late First New Cillian To Taxs Length of Test Actual Prof. During Test GAS WELL Actual Fred. Test-M T To Testing Method (pitot, back pr.)	Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	Producing Method (Flou., pump, go Casing Pressure Water-Bhls. Bbls. Condensate/MMSF Casing Pressure	Charles (Charles of the Charles of t
OIL WELL I ate First New Cillion. To Times Length of Test Actual Prof. During Test GAS WELL Actual Fred. Test-M T To Testing Method (pitot, back pr.)	Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure Water-Bbls. Oll CONSE	Charles (Charles (Cha
CERTIFICATE OF COMPLIA Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-M Trip CERTIFICATE OF COMPLIA Length of Test	Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure ANCE	Producing Method (Flou., pump., go Casing Pressure Water-Bhis. Bhis. Condensate/MMCF Casing Pressure OIL CONSEI APPROVED MAR 9 196	Charles Gas-MCF MAR 9 1965 Gas-MCF MAR 9 1965 Choke Size Choke Size RVATION COMMISSION 55
I ate First New Cil Run To Tunks Length of Test Actual Prol. During Test GAS WELL Actual Fred. Test-M T T Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules at	Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure ANCE and regulations of the Oil Conservation gives the original of the conservation of the information gives	Producing Method (Flou., pump., go Casing Pressure Water-Bhls. Bhls. Condensate/MMCF Casing Pressure OIL CONSEI APPROVED MAR 9 196	Charles (Charles (Cha
I ate First New Cil Run To Tunks Length of Test Actual Prof. During Test GAS WELL Actual Fred. Test-M TO To CERTIFICATE OF COMPLIA I hereby certify that the rules at Commission have been complie above is true and complete to	Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure ANCE and regulations of the Oil Conservations with and that the information give the best of my knowledge and belie	Producing Method (Flou., pump., go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSE! APPROVED MAR 9 196	Charles (ift, etc.) Gas-MCF MAR 9 1965 Gas-MCF Choke Size Choke Size RVATION COMMISSION 55, 19
CERTIFICATE OF COMPLIA I hereby certify that the rules as Commission have been complete to	Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure ANCE and regulations of the Oil Conservation gives the original of the conservation of the information gives	Eroducing Method (Flou., pump, go Casing Pressure Water-Bhis. Bhis. Condensate/MMCF Casing Pressure OIL CONSEINATE APPROVED MAR 9 196 BY TITLE Supervisor Date 1	Charles Gas-MCF MAR 9 1965 GIL GON. COM. Cavity of Good Size Choke Size RVATION COMMISSION 55, 19

(Signature)

(Title)

(Date)

Manager

March 8, 1965

rilled or deepened If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Take the control of the state o

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