

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Beta Development Company

3. ADDRESS OF OPERATOR
238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1050' FSL & 1000' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5899' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-078144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fogelson

9. WELL NO.

1-26

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T-30N, R-11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☒
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

- 3-5-86 Move in work over rig, set blanking plug in packer @ 6657', release on & off tool top of packer, pull out of hole w/219 jt's 2-3/8" EUE tubing, ran Baker packer, & model "C" bridge plug to 2273' set bridge plug, pick up 1 jt. and set packer, test tubing, bridge plug and packer to 2000# o.k. move packer up hole, found top hole @ 485' and bottom hole @ 894' P.O.H. lay down packer, squeeze 300 sx class "H" 6% gel 3% ca. cl. down csg. broke circulation to surface while cementing, cement circulated to surface w/260 sx mix and pumped-closed surface pipe head, and cement broke out of ground 2 places around well head, displaced cement down csg. to 350' W.O.C. 36 hrs.
- 3-7-86 Tag cement @ 414' test pipe to 1500# o.k. drill solid cement to 894' test to 1500# o.k. retrieve bridge plug @ 2273', test all csg. from Elder packer @ 6657' to surface w/ 1500# for 1/4 hr. held o.k.
- 3-8-86 Circ. hole clean, latch up on & off tool @ 6657' w/219 jts. 2-3/8" EUE tubing, land tubing @ 6657', hook up well head, swab well off, blow 4 hrs. to clean up, shut well in 3-10-86. (no market).

18. I hereby certify that the foregoing is true and correct

SIGNED D. E. Baister

TITLE Superintendent

DATE May 7, 1986

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

MAY 16 1986

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA