

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078144

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Fogelson 1-26 Gas Com #1

2. Name of Operator

Attention:

Amoco Production Company

Patty Haeefe

9. API Well No.

3004509122

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

10. Field and Pool, or Exploratory Area

Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1050' FSL & 1000' FEL

Section 26 T30N R11W Unit P

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company performed a casing leak repair on this well per the following:

MIRUSU 9/17/96. SICP 300. SIBHP 0. Released packer at 6657' and pulled up 15' and parted tubing at 3150'. Replaced 60 bad joints tubing. Tagged up to 6910'. Cleaned out to 6630'. Set RBP at 6604' and circulate clean with water. Run CBL from 450-6593'. Estimated cement tops at 2830', 3935', 5150', 6200'. Set packer at 2900'. Isolated casing leaks from 2901-2932, .6 bpm at 500 psi and 4857-4888, 1.9 bpm at 500 psi and 4888-5010' .8 bpm at 500 psi. Released RBP at 6604'. Clean out with water from 6630-6660'. Set RBP at 5288' and pressure test with packer. Squeeze from 4857-4934' with 238 sx Class B cement, 15.6 ppg. Squeeze from 2901-2932' with 33 sx Class B cement, 15.6 ppg. Drill out cement and pressure test to 500 psi, held ok. Drill out cement retainer at 4704 and cement to 4918'. Pressure test to 500 psi. Squeeze from 4857-4934' with 50 sx Class B. Drill out cement. Pressure test to 400 psi. Circulate sand off of RBP. Unloaded hole with air and retrieved RBP. Clean out to 5015'. Landed tubing at 6891' with 16K on packer at 5297'. RDMOSU 10/3/96.

RECEIVED
OCT 18 1996

OIL COR. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title Staff Assistant

Date 10/08/96

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any:

OCT 16 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE