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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Pan American Petroleum Corporation</b>				Address <b>P. O. Box 480, Farmington, New Mexico</b>			
Lease <b>Rowland Gas Unit</b>	Well No. <b>1</b>	Unit Letter <b>P</b>	Section <b>25</b>	Township <b>T-30N</b>	Range <b>R-12W</b>		
Date Work Performed	Pool <b>Basin Dakota</b>			County <b>San Juan</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job **4-1/2"**
☐ Other (Explain): **Frac**  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

The above well was drilled to a total depth of 6511' and 4-1/2" casing set at 6508'. Stage collar set at 2010'. Cemented first stage with 50 sacks Quixtrench cement containing 4% gel and 1-1/2# medium Tuf Plug per sack, followed by 100 sacks Quixtrench neat cement. Cemented second stage with 500 sacks Quixtrench cement containing 4% gel. Circulated 25 sacks to surface. After waiting on cement, tested 4-1/2" casing with 3500#. Test ok.

Perforated the above well with 4 shots per foot from 6368-6380'. Sand water fracked these perforations with 38,500 gallons water containing 1% calcium chloride, 7 pounds J-2, 20# F-4 per 1500 gallons and 40,000# sand. Pressures were: Breakdown 1600, Average treating 2800, and Average injection rate 35 barrels per minute.

Currently testing well.



Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <b>Original Signed by W. B. Smith</b>	Name <b>ORIGINAL SIGNED BY F. H. WOLLENSWORTH</b>		
Title <b>DEPUTY OIL &amp; GAS INSPECTOR DIST. NO. 3</b>	Position <b>Petroleum Engineer</b>		
Date <b>FEB 4 1963</b>	Company <b>Pan American Petroleum Corporation</b>		