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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Pan American Petroleum Corporation</b>				Address <b>P. O. Box 480, Farmington, New Mexico</b>			
Lease <b>Rowland Gas Unit</b>	Well No. <b>1</b>	Unit Letter <b>P</b>	Section <b>25</b>	Township <b>T-30N</b>	Range <b>R-12W</b>		
Date Work Performed	Pool <b>Basin Dakota</b>	County <b>San Juan</b>					

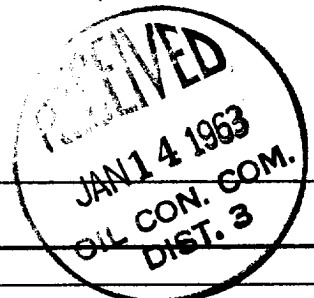
THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations   
 Casing Test and Cement Job   
 Other (Explain): **Drill Stem Test**  
 Plugging   
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**DST #1 - 3486-3516.** Tool open 1 hour with weak blow air immediately and continuing throughout testing. Recovered 90' drilling mud. No show oil or gas. Hydrostatic in 1775. Initial 30 minute bottom hole shut in pressure 1100, bottom hole pressure flowing 35-55, final 30 minute bottom hole pressure shut in 1005. Hydrostatic out 1705. Bottom hole temperature 122° F.

**DST #2 - 3525-3545.** Tool open 5 minutes with strong blow immediately. Shut in 30 minutes. Tool open 2 hours with strong blow immediately, continuing throughout. Gas to surface 10 minutes after 2 hours 68 MCFPD. Shut in 30 minutes. Recovered 100' water and gas cut mud and 1325' salt water. Initial hydrostatic 1715, initial bottom hole pressure shut in 1525, initial bottom hole pressure flowing 145, final bottom hole pressure flowing 580, final bottom hole pressure shut in 1490. Final hydrostatic 1715 and bottom hole temperature 125° F.



Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <b>Original Signed by W. B. Smith</b>	Name <b>ORIGINAL SIGNED BY P. H. ROLLINGSWORTH</b>	Position <b>Petroleum Engineer</b>	Company <b>Pan American Petroleum Corporation</b>
Title <b>DEPUTY OIL &amp; GAS INSPECTOR DIST. NO. 3</b>	Date <b>JAN 14 1963</b>		