For ()	m 9- Feb. 1	881 a 961)	
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(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office	äev	Nexteo			
Lease No					
Unit	Etan				

NOTICE OF INTENTION TO DOT	SUBSECUENT DEPORT OF WATER SHIP OF						
NOTICE OF INTENTION TO DRELL	SOBSEQUENT REPORT OF WATER SHUT-OFF	DEBETVE					
NOTICE OF INTENTION TO TEST WATER SH	UT-OFF						
NOTICE OF INTENTION TO RE-DRILL OR RI		3.4					
NOTICE OF INTENTION TO SHOOT OR ACID		<u> </u>					
NOTICE OF INTENTION TO PULL OR ALCER							
NOTICE OF INTENTION TO ABANDON WELL		I. S. GEOLOGICAL SURVEY					
	F						
(INDICATE ABO	OVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) June 1.3	, 19.61					
	ft. from S line and 1650 ft. from W line of W.M.P.N.	of sec. <u>28</u>					
(14 Sec. and Sec. No.)	(Twp.) (Range) (Meridian)						
Basin Dakota	San Juan How Marri	co					
(Field)	(County or Subdivision) (State or Territory						
It is intended to drill a	DETAILS OF WORK tive sands; show sizes, weights, and lengths of proposed casings; indicate muing points, and all other important proposed work) well thru the Dakota formation using rotar						
It is intended to drill a perforate and fracture por Casing Program: 9 5/8" casing at 2 4 1/2" casing at 7 at 2868'. Pirst Stage with 2 Second Stage with	tive sands; show sizes, weights, and lengths of proposed casings; indicate muing points, and all other important proposed work) vell thru the Dakota formation using rotar seible producing sones. Est. T. D. 7390'. 80' with 300 sks. cement circulated to surf 390' with two stage tool set at 5226' & thru 90 sacks - 150% to cover 100' above Callup 200 sacks - 150% to cover 100' above Cliff	y tools & to					
It is intended to drill a perforate and fracture po Casing Program: 9 5/8" cacing at 2 4 1/2" casing at 7 at 2868'. Pirst Stage with 2 Second Stage with Three Stage tool w	tive sands; show sizes, weights, and lengths of proposed casings; indicate muing points, and all other important proposed work) well thru the Dakota formation using rotar seible producing sones. Est. T. D. 7390'. 80' with 300 sks. cement circulated to surf 390' with two stage tool set at 5226' & thru 90 sacks - 150% to cover 100' above Callup 200 sacks - 150% to cover 100' above Cliff 1th 300 sacks - 150% to cover 0jc Alazo.	y tools & to					
It is intended to drill a perforate and fracture po Casing Program: 9 5/8" cacing at 2 4 1/2" casing at 7 at 2060'. First Stage with 2 Second Stage with Three Stage tool w	tive sands; show sizes, weights, and lengths of proposed casings; indicate muing points, and all other important proposed work) well thru the Dakota formation using rotar seible producing sones. Est. T. D. 7390'. 80' with 300 sks. cement circulated to surf 390' with two stage tool set at 5226' & thru 90 sacks - 150% to cover 100' above Callup 200 sacks - 150% to cover 100' above Cliff 1th 300 sacks - 150% to cover 0jc Alazo.	y tools & to					
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It is intended to drill a perforate and fracture po Casing Program: 9 5/8" casing at 2 4 1/2" casing at 7 at 2060'. Pirst Stage with 2 Second Stage with Three Stage tool w I understand that this plan of work must Company Example 1 Paso Natural Case 1 Paso Natura	tive sands; show sizes, weights, and lengths of proposed casings; indicate muting points, and all other important proposed work) vell thru the Dakota formation using rotar seible producing sones. Est. T. D. 7390'. 80' with 300 sks. cement circulated to suri 390' with two stage tool set at 5226' & through the stage tool set at 5226' & through the cover 100' above Callup 200 sacks - 150% to cover 100' above Callup 200 sacks - 150% to cover 100' above Cliff 1th 300 sacks - 150% to cover 0jo Alamo. dedicated to this well.	top.					
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It is intended to drill a perforate and fracture po Casing Program: 9 5/8" casing at 2 4 1/2" casing at 7 at 2668'. Pirst Stage with 2 Second Stage with Three Stage tool w The W/2 of Section 28 is I understand that this plan of work must Company Box 990 Address	tive sands; show sizes, weights, and lengths of proposed casings; indicate muling points, and all other important proposed work) well thru the Dakota formation using rotar seible producing sones. Est. T. D. 7390'. 80' with 300 sks. cement circulated to surf 390' with two stage tool set at 5226' % through the stage tool set at 5226' % through the sacks - 150% to cover 100' above Gallup 200 sacks - 150% to cover 100' above Cliff ith 300 sacks - 150% to cover 0jc Alamo. dedicated to this well. receive approval in writing by the Geological Survey before operations may a company	top. House top.					

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date JUNE 7, 1961

Operator: Well No. Located: County Name of P	EL PASO 8 1060 SAN JUAI		r Yom G. I	COMPANY N Section SOUTH Line Section DAKOTA	Line,	28 Lease 16 5 0 6 1 9 5	STEWART Township Fe Dedicate. Pool	et From	NM 0 Range WEST 320 AKOTA	3566 10-w	NMPM Line Acres
Yes 2. If the	No.	question o	ne is	he de heated "no", have No	the in	terests of a		s been con		y commur	ntization
3. If the	answer to d	question tw Owner		"no", list al	the o	wners and th		e interests Descripti	1 U//	30 1961 30 1961	3

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

(Operator)

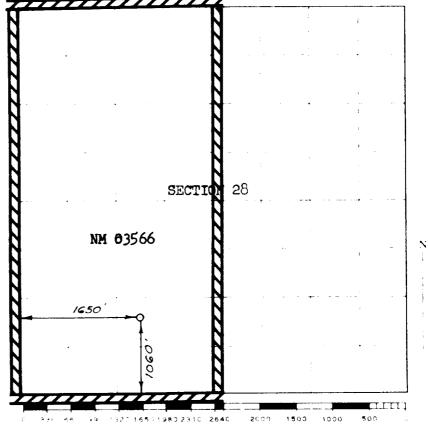
Original Signed D. W. Meehan (Representative)

LON YOU

(Address)

Paralugian, lan lunion

Note: All distances must be from outer boundaries of section.



Scale 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the test of my knowledge and belief.

(Seal)

Farmington, New Mexico

ate surveyed JUNE 6, 1961

Registered Professional Engineer and 'or Land Surveyor