

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 16, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Stewart Well No. 8, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)

N Sec. 28 T. 30-N, R. 10-W, NMPM, Basin Dakota Pool

Unit Letter  
San Juan

County Basin Dakota Date Spudded 6-13-61 Date Drilling Completed 7-9-61

Elevation 6195 G Total Depth 7368 C.O.D. 7300

Top Oil/Gas Pay 7052' (Perf) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7052-7058; 7130-7136; 7142-7148; 7158-7164; 7196-7202

Open Hole None Depth 7335 Casing Shoe 7181 Depth 7181 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3130 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Calc. A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 62,700 gal water, 60,000# sand.

Casing 2085 Tubing 2072 Date first new oil run to tanks \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1060'B, 1650'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	286	270
4 1/2"	7322	790
2 3/8"	7181	

I marks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 24 1961, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

By: Original Signed D. W. Meehan  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Supervisor Dist. # 3

Title Original Signed Emery C. Arnold

RECEIVED  
AUG 24 1961

CON. COM.  
DIST. 3

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