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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

4-29-64  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas

OWNER "A"

Well No. 4

in. 8W

1/4 8W

1/4

(Company or Operator)

(Lease)

N

Sec. 26

T. 30N

R. 10W

NMPM.,

Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 3-20-64

Date Drilling Completed 4-10-64

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 6107 Ground

Total Depth 7880

PBTD 7880

Top Oil/Gas Pay 7011

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7011-7024; 7100-7130

Open Hole

Casing Shoe

Depth

Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: 2570 MCF/Day; Hours flowed \_\_\_\_\_ Choke Size 3/4"

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fract w/ 15 sacks w/ 1 1/2 1000 3-2 77,446 gals; 60,000

10-10 oil; 17,000 10-40 oil. 15 rubber balls. Fract w/ 65 bbls

Casing \_\_\_\_\_ Press. \_\_\_\_\_ Date first new \_\_\_\_\_

oil run to tanks

Oil Transporter

Gas Transporter

Southern Union Gathering System

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 29 MAY 4 1964, 19 64

Astec Oil & Gas Company

(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

By: Joe C. Salmon

(Signature)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Title District Superintendent

Send Communications regarding well to:

Name Astec Oil & Gas Company

Drawer #570, Farmington, New Mexico

