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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Tenneco Oil Company  
Address  
Box 1714, Durango, Colorado  
Reason(s) for filing (Check proper box)  
New Well ☐ Change In Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
\* Recompleted to Dakota

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance	Well No. 29	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal
Location Unit Letter K ; 1500 Feet From The South Line and 3730 Feet From The East Line of Section 25 , Township 30 N Range 8 W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Lamar Trucking	Address (Give address to which approved copy of this form is to be sent) Box 1528, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union	Address (Give address to which approved copy of this form is to be sent) 208 Apache, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 25	Twp. 30	Rge. 8	Is gas actually connected? No	When Approximately 8-1-65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well	Workover	Deepen X	Plug Back	Same Res'v.	Diff. Res'v. X
Date Spudded 12-10-64	Date Compl. Ready to Prod. 1-5-65		Total Depth 7680		P.B.T.D. 7638			
Pool Dakota	Name of Producing Formation Dakota		Top Oil/Gas Pay 7360-7680		Tubing Depth 7320			
Perforations 7541, 7520, 7506, 7501, 7497, 93, 70, 67, 7363, 7360					Depth Casing Shoe 7680			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 6-1/4	CASING & TUBING SIZE 4-1/2		DEPTH SET 7680		SACKS CEMENT 1st stage 344 sacks			
	2-3/8 Seal Lock		7320		2nd stage 256 sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

\* GAS WELL

Actual Prod. Test - MCF/D 2794	Length of Test 3 hours	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) AOF	Tubing Pressure 212	Casing Pressure Packer	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. C. Nichols H. C. Nichols  
(Signature)  
Sr. Production Clerk  
(Title)  
August 2, 1965  
(Date)

OIL CONSERVATION COMMISSION  
OCT 13 1965  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed Emery C. Arnold  
TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.