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SANTA FE		7	· ·
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator		-	

	SANTA FE / FILE / C	_	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
	TRANSPORTER OIL / GAS /					
_	OPERATOR / PRORATION OFFICE					
1.	Operator	010	(a	/		
	Address .	Oil Comp	22n4			
	Reason(s) for filing (Check proper box)	in Cala lower B	Other (Please explain)	<u>Co/O</u>		
	New We!! Change in Transporter of: From LandR					
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens		e 9/1/70		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	Lease Name Well No. Pool Name, Including Formation Rind of Lease No. FLORANCE 29 Blanco Mesavence State, Federal or Fee Federal					
	Location South 1550 West					
	Unit Letter : 1300 Feet From The 1000 Line and 500 Feet From The 275					
		mship 30 /V Range	Y /V , NMPM, C	In SUIN County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GA	Address (Give address to which approved copy of this form is to be sent)			
	Caribou Four Corners Inc. But 175 Kint and M.M.					
	Sa. Marion Stattlerina					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
		production is commingled with that from any other lease or pool, give commingling order number:				
14.	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations			Depth outling that		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT		
v	TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be at	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
• •	OII. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	Tubing Pleasure				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
				/ No.		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Stre OIL		
VI	CERTIFICATE OF COMPLIANO	<u>l</u>	OIL CONSERVA	TION COMMISSION		
• • •			APPROVED SEP 21 19/U			
	Commission have been complied w	ereby certify that the rules and regulations of the Oil Conservation original Signed by Emery ve is true and complete to the best of my knowledge and belief.		Emery C. Arnold		
	TITLE SUPERVISOR DIST. #3		#3			
	9/12		This form is to be filed in compliance with RULE 1104.			
).(- \(\frac{1}{2}\)	iture)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	SR. TRoduc	From Clepk	All sections of this form mu	st be filled out completely for allow-		
	9/16	770	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	, spa	ste)	Separate Forms C-104 mus	t be filed for each pool in multiply		
			completed wells.			