

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355-1.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. 8F-078385			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR P. O. Box 1714; Durango, Colorado				8. FARM OR LEASE NAME Flores			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth Deepen				9. WELL NO. 29			
14. PERMIT NO.				DATE ISSUED 1965		10. FIELD AND POOL, OR WILDCAT Blanco-Mesaverde Basin Dakota	
15. DATE SPURRED 12-10-64				16. DATE T.D. REACHED 12-18-64		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T30N, R6W	
17. DATE COMPL. (Ready to prod.) 1-5-65				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6202 GL		12. COUNTY OR PARISH San Juan	
20. TOTAL DEPTH, MD & TVD 7680'				21. PLUG, BACK T.D., MD & TVD 7638'		13. STATE New Mexico	
22. IF MULTIPLE COMPL., HOW MANY* 2 zones				23. INTERVALS DRILLED BY Rotary		19. ELV. CASINGHEAD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde 4790-5560 MD, TVD Dakota 7360-7680 MD, TVD				25. WAS DIRECTIONAL SURVEY MADE Yes		27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electric; Gamma Ray-Density & Neutron							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10-3/4"		32.75#		167'		150 ss.	
7"		23 & 20#		4685'		200 ss.	
4 1/2"				7680'		*1st stage 344 ss.	
						2nd stage 256 ss.	
						OIL CON. COM. DIST. 3	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8		7320'		7320'			
31. PERFORATION RECORD (Interval, size and number)							
Dk: 2 1/2" holes ea. @ 7541, 7520, 7506, 7501, 7497, 7493, 7470, 7467, 7363, 7360.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Mv: 5339, 5326, 5307, 5291, 5275, 5261, 5249, 5240, 5225, & 3 1/2" holes ea. @ 5019, 4929, 4884, 4857, 4852, 4802, 4794, 4788.				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				7460-7541 55,000# acid - 70,000 gal water			
				5225-5339 75,000# acid - 100,000 gal water			
				4788-5019 75,000# acid - 100,000 gal water			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
None - SI		Flowing				Shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
3-2-65		3 hrs.		3/4"		2794 AGF	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
212		packer		2794 AGF		2794 AGF	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)				TEST WITNESSED BY			
Flared during test				Tufteller, Inc.			
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
Original Signed By HAROLD C. NICHOLS							
SIGNED		TITLE		DATE			
		Sr. Production Clerk		March 8, 1965			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Well deepened from 4685' to 7680'. Messverde Dakota	4790 7360	5560 T.D.	Gas Gas			