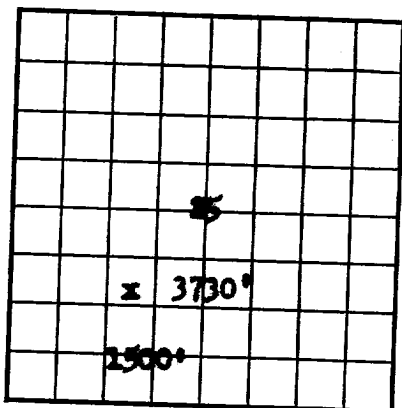




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **070385**
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Dalhi Oil Corporation Address Box #1175, Farmington, N.M.
Lessor or Tract Florance Field Blanco State New Mexico
Well No. 3-29 Sec. 25 T. 30-NR. 8-W Meridian NMPN County San Juan
Location 1500 ft. N. of S. Line and 3730 ft. W. of E. Line of Sec. 25 Elevation 6202 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date 9-4-53Title Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-24-53, 19____ Finished drilling 8-21-53, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3082 to 3150 No. 4, from _____
No. 2, from 4794 to 5350 No. 5, from _____
No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____
No. 2, from _____ to _____ No. 4, from _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4"</u>	<u>32.75</u>	<u>8</u>	<u>Reps.</u>	<u>167</u>	<u>none</u>	<u>Surface Pipe</u>			<u>String</u>
<u>7"</u>	<u>20</u>	<u>8</u>	<u>Reps.</u>	<u>300</u>	<u>Reps.</u>	<u>Reps.</u>			<u>Reps.</u>
<u>1.9</u>	<u>2.75</u>	<u>108</u>	<u>Reps.</u>	<u>1807</u>	<u>Reps.</u>	<u>Reps.</u>			<u>Tubing</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4"</u>	<u>170</u>	<u>150</u>	<u>Halliburton</u>		
<u>7"</u>	<u>4685</u>	<u>200</u>	<u>*</u>	<u>9.6</u>	

PLUGS AND ADAPTERS

Heaving plug—Material none Length _____ Depth set _____
Adapters—Material none Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Qts</u>	<u>tin</u>	<u>SNB</u>	<u>1146</u>	<u>8-19-53</u>	<u>4760-5444</u>	<u>5444</u>

TOOLS USED

Rotary tools were used from 0 feet to 5444 feet, and from 5444 feet to TD feet
Cable tools were used from none feet to _____ feet, and from _____ feet to _____ feet

DATES

Comp 8-20, 1953 Put to producing Well SI 8-21-53, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 9010 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. SI 192 Hrs. CP 1120

EMPLOYEES

E. L. Morton, Driller S. L. Bedell, Driller
J. W. McCoy, Driller C. D. Sneed, Pusher

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>1842</u>	<u>1842</u>	<u>Vari-colored shales & coarse sandstone</u>
<u>1842</u>	<u>2033</u>	<u>191</u>	<u>Ojo Alamo Conglomeratic sandstone</u>
<u>2033</u>	<u>2812</u>	<u>779</u>	<u>Kirtland - Lt gray to green shales w/ thin beds of sandstone</u>
<u>2812</u>	<u>3082</u>	<u>270</u>	<u>Fruitland - Lt. gray sandstones & carb. shales</u>
<u>3082</u>	<u>3150</u>	<u>68</u>	<u>Pictured Cliff - Lt. gray med. grained subangular sandstone</u>
<u>3150</u>	<u>4794</u>	<u>1644</u>	<u>Lewis- mostly dark shales</u>
<u>4794</u>	<u>5350</u>	<u>556</u>	<u>Mesa Verde:</u>
			<u>4794-4896 - Cliffhouse Sand</u>
			<u>4896-5220 - Mancos Sand & shale</u>
			<u>5220-5350 - Point Lookout Sand</u>
<u>5350</u>	<u>5444 TD</u>	<u>94</u>	<u>Mancos - shale</u>

FORMATION RECORD—Continued

