up of corité sect	1+60	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		<u>i </u>	
LAND OFFICE		<u> </u>	
IRANSPORTER	OIL	<u> </u>	
	GAS	<u> </u>	<u> </u>
OPERATOR		<u> </u>	
PROBATION OFFICE			<u> </u>

DISTRIBUTION	NEW MEYICO OU CO	DISERVATION COMMISSION	Form C-104	
SANTA FE		FOR ALLOWABLE AND Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS	
IRANSPORTER GAS				
OPERATOR				
Operator Operator			·	
Tenneco Oil Compa				
P. O. Box 3249, E Reason(s) for Isling (Check proper box)	Inglewood, CO 80155	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Gas	. 🔲	·	
Change in Ownership	Casinghead Gas Conden	sate X		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	ormation Kind of Lease	e Lease No.	
Florance	29 Basin Dakot	ta State, Federa	82-07838	
Unit Letter K : 150	O Feet From The South Lin	• and 1550 Feet From	The West	
		BW , NMPM,	San Jua- County	
Emil di docum		ıs		
Nome of Authorized Transporter of Oil	or Condensate [X]	Wadiess (Dife appless to miles abbe	ned copy of this form is to be sent) Englewood, CO 80112-559	
Gary Energy Corpora	LION or Dry Gas 7	Address (Give address to which appro	nued copy of this form is to be sent;	
	Unit Sec. Twp. P.ge.	P. O. Box 990 Farming	VITON : INM 8/499	
If well produces oil or liquids, give location of tanks.	K 25 30N 8W	Yes	,	
If this production is commingled wit	th that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic	on - (X) Gas Well Gas Well	New Well Workover Deepen		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gos Pay	Tubing Depth	
Perforations			Depth Coming Shoe	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for his	deponded of los last se some	il and must be equal to or exceed top allow	
OII, WELL Date First New Oil Run To Tanke	Date of Test	Areducing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Piessure	Choke Size	
Actual Prod. During Test	Oil-Bble.	eter - Bble.	Gas-MCF	
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Tubing Pressure (Shut-is)	Cosing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	turing Piessus (Soute-12)		TION COMMESSION	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER!	VATION COMMISSION MAY 0.8 198519	
	d regulations of the Oil Conservation		MH1 NO 1303	
	with and that the information give he best of my knowledge and belief		R Javy	

5/2/85

1- 2201/h	·
Sit 171 Pekine	5
(Signature)	
Sr Regulatory Ar	nalvst

(Date)

(Tule)

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1164.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition well name. C-104 must be filed for each pool in multiply