

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF-078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. E. Elliott "B"

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Busin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

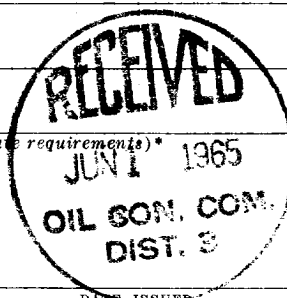
NE/4 SW/4 Section 27, T-30-N, R-9-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico



1a. TYPE OF WELL: OIL WELL [] GAS WELL [X] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR P. O. Box 480, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450 FSL and 1560 FWL

At top prod. interval reported below

At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUEDD 4-11-65 16. DATE T.D. REACHED 4-20-65 17. DATE COMPL. (Ready to prod.) 5-18-65 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5829 (RDB) 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 7100 21. PLUG, BACK T.D., MD & TVD 7064 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY ROTARY TOOLS 0-7100 CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Graneros Dakota 6843-6952 Main Dakota 6952-6972 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Density Log w/Caliper 27. WAS WELL CORED No

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 10-3/4", 7-5/8", 4-1/2" casings.

Table with 7 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes LINER RECORD and TUBING RECORD.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes data for 6956-70 and 6846-6870.

33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

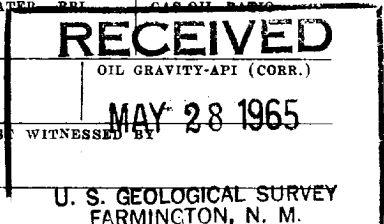
Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.). Includes data for 5-18-65 test.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Fred L. Nabors District Engineer TITLE DATE 5-24-65



*(See Instructions and Spaces for Additional Data on Reverse Side)

