

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004--0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS **RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

AUG 30 1985

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1450' FSL X 1560' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5829' RDB

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. E. Elliott B

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., NE, NW, SE, SW, AND  
SURVEY OR AREA

NE/SW Sec. 27, T30N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 5-13-85. Total depth of the well is 7100' and plugback depth is 7064'. Perforated the following intervals: 7024'-7030', 7060'-~~7066'~~, ~~7070'-7080'~~, ~~7090'-7096'~~, 4 jspf, .50" in diameter, for a total of 112 holes. Fraced interval 7024'-7096' with 53,000 gal 40# crosslinked gel and 30,000# 20-40 sand. Frac screened out. Perforated the following intervals: ~~7094'-7102'~~, 4 jspf, .50" in diameter, for a total of 32 holes. Fraced interval 7024'-~~7102'~~ with 113,400 gal 40# crosslinked gel and 115,000 #20-40 sand. Cleaned out sand fill. Landed 2-3/8" tubing at ~~7484'~~ and released the rig on 6-4-85.  
7072'

Moved in and rigged up service unit on 6-18-85. Cleaned out sand fill with nitrogen foam. Released the service unit on 6-20-85 and moved in swab unit.

**RECEIVED**

SEP 05 1985

OIL CON. DIV.

DIST. 3

8-28-85

I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Supervisor

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCO