iabnut 5 Copies Appropriate District Office <u>DISTRICT 1</u> 3.O. Box 1980, Hobbs, NM 88240 DISTRICT II O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		TO THA	いろとい		. ANU NA I	UHAL GA	(S				
Operator AMOCO PRODUCTION COMPA	MV						Wel	II API No. 004509129	.00		
Address								304307127			
P.O. BOX 800, DENVER, Reason(s) for Filing (Check proper box)	COLORAI	DO 8020	01		Othe	r (Please expla	uin)				
New Well		Change in	Transco	eter of:		(,				
Recompletion	Oil	-	Dry Ga	1-1							
' (*¹											
Change in Operator	Casinghea	id Gas [Conden	sate X							
and address of previous operator											
I. DESCRIPTION OF WELL. Lease Name	AND LEASE Well No. Pool Name, Including				a. E. motion			d of Lease No.			
E E ELLIOTT B		1 1			OTA (PRORATED GAS)			State, Federal or Fee		ase 140.	
Location											
Unit LetterK	:	1450	Feet Fr	om The	Line	and15	60	Feet From The	FWL	Line	
Section 27 Township	30	N	Range	9W	, NN	ирм,	S	AN JUAN		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conden				address to wh	ich approv	ed copy of this	form is to be se	น)	
MERIDIAN OIL INC.									GTON, CO		
Name of Authorized Transporter of Casing	head Gas		or Dry	Gas X	Address (Give	address to wh	ich approv	ed copy of this	form is to be set	น)	
EL PASO NATURAL GAS CO	MPANY Unit	Sec.	Twp.	Rge.	P.O. BO	X 1492,	EL PAS	SO, TX7	9978		
ive location of tanks.	Out	, sa. 	1 	l Rgc.	is gas actually connected?			When 7			
I this production is commingled with that I	rom any oth	her lease or	pool, giv	e commingl	ing order numb	er:					
V. COMPLETION DATA		lo: w-u		S 11/-12	1	Westerns		Div. Desk	le p	lyer BA.	
Designate Type of Completion	- (X)	Oil Well	1	Gas Weli	New Well	workover	Deepen	Ping Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	- 1 <u>-</u>		P.B.T.D.		•	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing De	Tubing Depth		
Perforations								Depth Casi	Depth Casing Shoe		
								20,			
TUBING, CASING AND							D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR	ALLOW.	ARL F		l			l			
OIL WELL (Test must be after to				oil and must	be equal to or	exceed top allo	wable for	this depth or be	for full 24 how	s.)	
Date First New Oil Run To Tank	Date of Te	:si			Producing Me	thod (Flow, pu	mp, gas ly	i, eic.)			
Length of Test	Tubing Pressure							- Chule Size		3	
										Π	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.		M	Gas- MCF		ש	
GAS WELL	L	·····			<u> </u>			JUL 2	1550		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Incominator		
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			DIST	. 3			
restring intention (purs, onex p.)											
VI. OPERATOR CERTIFIC				ICE	ے ا	OIL CON	ISER	VATION	DIVISIO	M	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION JUL 2 1990						
is true and complete to the best of my knowledge and belief.					Date	JUL Date Approved					
Nil All						3-1) day					
Signature					Ву_						
Doug W. Whaley, Staff Admin. Supervisor Printed Name Title					T	SUPERVISOR DISTRICT #3					
June 25, 1990		303-	830-4	280	Title.						
Date		Tele	ephone N	lo.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.