Form 31:50-5 (June 1990)

Conditions of approval, if any:

representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUNEAU OF LA	AND MANAGEMENT PEOFINED	
SUNDRY NOTICES A	AND REPORTS ON WELLS. A. H. A.	5. Lease Designation and Serial No.
Do not use this form for proposals to dri	Il or to deepen or reentry to a different reservoir	NMSF-078139 6. If Indian, Allottee or Tribe Name
	0/0 FerenavolC	7. If Unit or CA, Agreement Designation
Type of Well Oil Well Well Other		O Mall N
. Name of Operator	Attention:	8. Well Name and No. E.E. Elliott B 8
Amoco Production Company	Gail M. Jefferson, Rm 12	
. Address and Telephone No.	23 23. (10.001), 111. 12	3004509129
P.O. Box 800, Denver, Colorado 80201	(303) 830-6157	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Descrip	otion)	Basin Dakota
1450' FSL 1560FWL	Con 27 T 20N D OW	11. County or Parish, State
1450 FSL 1560FWL	Sec. 27 T 30N R 9W Unit K	San Juan New Mexico
CUECK APPROPRIATE DO		
	X(s) TO INDICATE NATURE OF NO	
TYPE OF SUBMISSION	TYPE OF .	ACTION
Amoco Production Company request pe	for all markers and zones pertinent to this work.]* ermission to plug and abandon the above rel ficial response to Steve Mason's inquiry as	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Diapose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ste of starting any proposed work. If well is directionally drilled, give ferenced well per the attached procedures. to whether or not Amoco, still planned to
I hereby certify that the foregoing is true and correct Signed Yaulus Jalusm	Title Sr. Admi	n. Staff Assistant Date 09-21-1995
s space for Federal or State office use)		
		THE RESERVE TO A SECTION
Approved by	Title	AS AMEND TO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

E. E. Elliott B #8
Orig. Comp. 5/65
TD = 7100', PBTD = 7064'
Page 2 of 2

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
- 3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 6900'. Test casing integrity to 500#. Run shot string CBL. Squeeze perfs at 6956' to 7060' with 47 cuft cment. Pull out of retainer and spot cement plug to 5700' with 20 cuft cement.
- 4. RIH and shoot squeeze holes at TOC. Depending on where TOC is besure the following formations are covered 100' inside and outside casing:

Mesa Verde at 4147' Pictured Cliffs at 2535' Ojo Alamo at 700' and 275 to surface

- 5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 6. Contact FMC and ship surface equipment to yard or other location per instructions.
- 7. Turn over to John Schwartz for reclamation.
- 8. Rehabilitate location according to BLM or State requirements.

E. E. ELLIOIT B #8
LOCATION — 27 — 30N— 09W
SINGLE DK
ORIG.COMPLETION — 5/65
LAST FILE UPDATE — 9/94 BY CSW

