

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
JAN 23 AM 10:20
070 FARMINGTON, NM

5. Lease Designation and Serial No.
NMSF-078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
E.E. Elliott B 8

9. API Well No.
3004509129

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Amoco Production Company

Attention:
Pat Archuleta, Room 1205C

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1450' FSL 1560FWL Sec. 27 T 30N R 9W Unit K

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 12/9/96.

TIH w/tbg set CIBP at 6790', tested csg to 500#. Held okay. Ran CBL from 250'-6780'. Spot cmt plg on top of CIBP at 6790', w/8sxs CL-B cement to 6690'. Set cmt plg from 5873'-6100' w/10sxs CI-B cement. Set cmt plg from 4000'-4400' w/30sxs CI-B cement. Perf'd at 2600', w/2 jspf, .340 diameter, total 2 shots fired. Squeezed perfs at 2600' w/201sxs CI-B cement, 61sxs inside csg and 140sxs outside csg to 1800'. tag cmt at 1725'. Perf'd at 1499' w/2 jspf, .340 inch diameter, total 2 shots fired. Set cmt ret at 1264'. Squeezed perfs w/120sxs CI=B cement. 44sxs inside and 75sxs outside. Perf'd at 345' w/2 jspf, .340 inch diameter, total 2 shots fired. Squeezed perfs at 345' w/74sxs CI-B cement, 47 sxs outside and 27sxs inside. Circulate to surface, cutoff wellhead, top off csg., install marker.

RD MOSU 12/12/96.

RECEIVED
JAN 27 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Pat Archuleta Title Staff Assistant Date 01-22-1997

(This space for Federal or State office use)

APPROVED

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.