District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

completed on

Signature District Supervisor

VII.

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

(505) 827-7131

APPLICATION FOR
WELL WORKOVER PROJECT

FEB 2000
RECEIVEL
OIL CON. DIV

Form C-140 Revised 06/9

SUBMIT ORIGINAL PLUS 2 COPIE TO APPROPRIATE DISTRICT OFFICE

1	Operate	or and We	li				,			. 69 ³
Operate	or name & a		·						OGRID-N	umber
	Timbers							1	at the	4 2 2 2 2
2700	Farmingto	n Avenue	, Buildin	g K, Suite 1						167067
Farmi	ington, NN	/I 87401								
Contac	-								Phone	505-324-1090
	Martin						T 14/- II Manage		ADI Numb	
Proper	ty Name		DUFF (SAS COM C			Well Numb		API Numb	30-045-09134
UL M	Section 27	Township 30N	Range 12W	Feet From The 925'	North/South Line SOUTH	Feet	From The 950'	1	Vest Line EST	County SAN JUAN
II.	Worko	/er	•							
Date V	Vorkover Co		Previous	s Producing Pool(s)	(Prior to Workover):	Basir	Dakota			
	03/12/9		D. 4 18/a	II On Diungar Lif	4					
Date V	Vorkover Co		Fut WE	ell On Plunger Lif	ι.					
111	03/12/9	o docorica	ion of th	o Markovar Bras	cedures performe	d to in	ocrease pr	oductio	n	
III.	Attach	a descripti	on dociii	e vvorkover Proc	showing at least	twelv	e months	of prod	uction or	ior to the workover and at
IV.	Allacii	a producti	on acom	duction following	the workover ref	flectin	a a nositiv	e produ	action inc	crease
V.	AFFID		is or bro	duction following	I the workover re	iiCCtii i	g a positiv	c prouc		,, odos.
<u>v.</u>	State of		Mexico	<u> </u>						
	State	I INEW	MEXICO	/) ss.						
	County	of San	Juan) 33. 1						
		y Martin	Juan	/ heir	ng first duly sworn	סמנו נ	n oath stat	es:		
	1.	l am the	Operato	or or authorized	representative of	the O	perator, o	f the ab	ove-refe	renced Well.
	2.	I have m	ade or	raused to be ma	de la diligent sea	rch of	f the produ	iction re	ecords re	easonably available for this
	۷.	Well.	auc, or v	sauscu to be ma	ao, a amgant soc		, .			,
	3.		est of m	v knowledge this	s application and	the d	ata used to	o prepa	re the pr	oduction curve and/or table
	J.			complete and ac)		• •	•	
					1			,	_	
Signa	ature	(Yaw	$\mathcal{M}_{\omega c}$	ta -	Title Producti	on En	gineer 1	1		Date 02/25/2000
		AND SW	ORN TO	before me this		ebrua		0 . /		
				•		1.1	77 Th	<u> </u>	2110	
					lian	WW	U 11111	YH/YKI	$\mathcal{H}\mathcal{N}$	
				1	Notary P	ubl/¢	The	•	• 7)	
My C	ommissio	n expires:	6/11	0103		ν				
,		•		•						1.000
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				ON USE ONLY:						
VI.	CERT	IFICATION	OF AP	PROVAL:	11b		عجام ما المين	ianatad	l o Moll V	Norkeyer Project and the
	This A	pplication	is hereb	y approved and	tne above-refere	nced \	well is des	ignated	horoof 4	Norkover Project and the
	Divisio	n hereby v	verifies t	ne data shows a	positive product	ion ind	crease. By	copy i	nereor, tr	ne Division notifies the

Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was

OCD District

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT WELL RESTORATION

Thursday, February 24, 2000 Page 1 of 1

DUFF GAS COM C

WELL # 1

RESERVOIR: DAKOTA

JOB TYPE: PWO plngr Lift

03/12/1999 SITP 260 psig, SICP 400 psig. MIRU SU. Blew well dwn. BFL scattered. Swbd & flwd 3 BO & 3 BW (1 swb run). Dropped stop & bmpr spring. Manifolded WH for plngr lift. Dropped plngr. Cycled plngr. RWTP @

4:00 p.m. RDMO SU.

Well: DUFF GAS COM C No.: 001

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004509134

Township: 30N Range: 12W Section: 27 Unit: M Type: P

County: SaAccumulated Oil: 947(BBLS) Gas: 115251(MCF) Water: 520(BBLS) Days Produced:2370

Year:1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	11	1049	0	17
Feburary	39	2133	0	19
March	48	2274	0	31
April	27	1459	0	30
May	17	2071	0	31
June	50	1802	0	30
July	0	653	0	15
August	14	1431	0	31
Septembe	r 9	1918	0	30
October	45	1759	0	31
November	10	1726	0	30
December	35	710	0	15

Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced	1
January	0	1697	0	22	
Feburary	0	882	0	28	
March	5	2264	0	30	
April	0	1860	0	30	
May	24	1742	0	31	
June	0	919	0	22	
July	40	1840	0	31	
August	17	1473	0	31	
Septembe	r 18	844	0	30	
October	7	912	0	31	
November	20	517	0	30	
December	. 0	1217	0	26	

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	1281	0	26
Feburary	1	1004	0	28
March	10	665	0	27
April	16	675	0	30
May	0	1055	0	31
June	0	865	0	30
July	0	928	0	31
August	0	861	0	31
Septembe	r 0	857	0	30
October	0	762	0	31
November	. 0	622	0	30

December	. 0	657	0	31			
Year:1996							
Month		Gas(MCF)	Water(BBL	Days Produce	:d		
January	0	624	0	23			
Feburary	0	577	0	28			
March	8	1785	0	30			
April	13	1903	0	30			
May	2	1592	0	31			
June	4		0	26			
July	12		0	31			
August	6	1508	0	31			
Septembe		1528	0	30			
October	4		0	31			
November	•	869	80	30			
December	• •	1682	0	31			
B000111801		1002	J	.			
Year:1997	,						
Month		Gas(MCF)	Water(BBI	Days Produce	b		
January	0(2223)	1571	0	31	-		
Feburary	0		0	28			
March	0		0	31			
April	0		0	30			
May	42		40	31			
June	0		0	20			
July	0		0	31			
August	0		0	31			
Septembe				30			
October	16			31			
Novembe				30			
Decembe				31			
Doodiiibo	. 00	1100	J	01			
Year:1998	3						
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produce	ed		
January	74		•	31			
Feburary	0			28			
March	23			31			
April	0			30			
May	0			31			
June	12			30			
July	18			31			
August	2			31			
Septembe				30			
October	11			31			
Novembe				30			
Decembe				31			
2 2 2 3 7 11 3 0	. ,,		·	٠.			

Year:1999

Month Oil(BBLS) Gas(MCF) Water(BBLDays Produced

January	13	1137	0	31
Feburary	12	1054	30	28
March	28	2132	0	31
April	21	2562	65	30
May	7	1011	0	17
June	15	2569	30	30
July	15	3929	0	31
August	14	3642	0	31
September	13	2532	0	30
October	10	2306	65	31