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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

2-26-62  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Compass Exploration, Inc.

(Company or Operator)

(Lease)

Well No. 1-28, in SE  $\frac{1}{4}$ , SW  $\frac{1}{4}$ ,

N Unit Letter, Sec. 28, T. 30N, R. 13W, NMPM, Basin - Dakota Pool

San Juan

County. Date Spudded 11-18-61 Date Drilling Completed 12-1-61

Elevation 5672 G.L. Total Depth 6315 PBD 6275

Top Oil/Gas Pay 6140 Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 6142 - 6164, 6233 - 6266

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6311 Depth \_\_\_\_\_ Tubing 6266

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 10F 4196 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Press. 1876 Tubing Press. 1864 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size Feet Sax

3 5/8"	293	200
5 1/2"	6333.07	150
2 3/8"	6255	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 5 1962, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title Supervisor Dist. # 3

Compass Exploration, Inc.  
(Company or Operator)

Original signed by T. A. Dugan  
(Signature)

Title Consulting Engineer

Send Communications regarding well to:

Name Compass Exploration, Inc.

101 University Blvd.  
Address Denver, Colorado

