NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR () - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington. New Mexico.

December 5, 1952

Harry Andrew			E. E. Elliott "B", Well No. 3, in NE.	/4/4
(Comp	nany or Ope	26	T. 30-N , R. 9-W , NMPM., Blanco-La Plata	Poo
(Unit)				
an Juan	•••••		County. Date Spudded. October 28, 1952, Date Completed	lovember 18, 19
	indicate lo			
	<u> </u>		n (8420 m.) n (1040 m	. D
			Elevation 5820 Total Depth 49.0	'.B
			Top the as pay	Mess Verde
			Casing Perforations: None	C
			Casing 1 errorations.	
			Depth to Casing shoe of Prod. String4125	•••••••
•			Natural Prod. Test	ВОР
			based onbbls. Oil inHrs	Min
Sec	Lion 26		Test after acid or shot	BOP
		ng Record		
Casing a	nd Cementi	-g	The first that the ball of the third than the third that the third than the third	Min
Casing as Size	Feet	Sax	Based onbbls. Oil inHrs	Min
Size	Feet	Sax	Based on bbls. Oil in Hrs	tot tube test
		_	Gas Well Potential. 3690 MCF per 24 hours (6 hr. pi	tot tube test
Size	Feet	Sax		tot tube test
Size	Feet 249	Sax 210	Gas Well Potential. 3690 MCF per 24 hours (6 hr. pi	11-22-52)
Size	Feet 249	Sax 210	Gas Well Potential. 3690. MEF per 24 hours 6 hr. pi Size choke in inches	tot tube test 11-22-52)
Size	Feet 249	Sax 210	Gas Well Potential. 3690 MCF per 24 hours (6 hr. pi	tot tube test 11-22-52)
Size 9-5/8* 7*	249 4139	210 300	Gas Well Potential. 3690. MCF per 24 hours 6 hr. pi Size choke in inches	tot tube test 11-22-52)
9-5/8* 7* marks:	24.9 413.9 Well shu	Sax 210 300	Gas Well Potential. 3690 MCF per 24 hours 6 hr. pi Size choke in inches. 2° casing cutlet Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: El Pago Natural Gas Co	tot tube test 11-22-52)
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Size 9-5/8* 7* marks:	Feet 24.9 4139 Well shu	Sax 210 300	Gas Well Potential 3690 MCF per 24 hours 6 hr. pi Size choke in inches 2° casing cutlet Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: El Pago Natural Gas Co	tot tube test 11-22-52) PEC 8 1952 PCIL CON. COM
Size 9-5/8** 7** marks:	Feet 249 4139 Well shu	210 330 at the information of the company of the co	Gas Well Potential. 3690 MCF per 24 hours 6 hr. pi Size choke in inches. 2" casing cutlet Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: El Pago Natural Gas Co pipe line connection. mation given above is true and complete to the best of my knowledge 19 5 2 Stanolind Cli And Gas Company or Operato COMMISSION By:	tot tube test 11-22-52) PEC 8 1952 PCIL CON. COM
Size 9-5/8** 7** marks:	L139 L139 CONSER	210 300 at in for	Gas Well Potential. 3690. MCF. per. 24. hours (6. hr. pi Size choke in inches	DEC 8 1952 COIL CON. COM
Size 9-5/8* 7* I hereby proved	L139 L139 Certify the	210 300 at in for	Gas Well Potential. 3690. MCF. per. 24. hours 6. hr. pi Size choke in inches. 2" casing cutlet Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: El. Pago Natural. Gas. Co pipe line connection. mation given above is true and complete to the best of my knowledge 19. 5. 2 Stanolind Cli And Gas. Co COMMISSION By: (Signature) Title. Field Superintendent	tot tube test 11-22-52) **PEC.8 1952 **COLL CON. COM **COLL CON. COM **COLL CON. ST. 3
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OIL CONSERVAT	TION COMMI	SSION			
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