

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
AUG 11 1986

OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF TOWNSHIP SECTIONS	
DISTRIBUTION	
LAND AREA	
FILE	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
OPERATION OFFICE	

I, Conductor
Ladd Petroleum Corporation
Address 370 17th Street, Suite 1700, Denver, CO 80202

Reasons for filing (Check proper box):
☐ New Well
☐ Recombination
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Gas
☒ Condensate
Other (Please explain):

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE
Well Name Federal "A" Well No. 1 Pool Name, including Formation Basin Dakota Kind of Lease State, Federal or Fee Federal Lease No. SF078213
Location Unit Letter M : 990 Feet From The South Line and 1190 Feet From The West Line of Section 25 Township 30N Range 13W N.M.P.M. San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil The Mancos Corporation or Condensate X
Name of Authorized Transporter of Gas Southern Union Gathering Company or Dry Gas X
Address (Give address to which approved copy of this form is to be sent):
P.O. Box 1320, Farmington, NM 87499
First International Building, Dallas, TX 75720
Is gas actually transported? YES When December 1960

NOTE: Complete Parts IV and V on reverse side if necessary.

IV. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.
Denise R. Hindemanis
(Signature)
Senior Production Clerk
8-5-86
(Date)

OIL CONSERVATION DIVISION
APPROVED AUG 11 1986
BY [Signature]
TITLE SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.A.T.D.				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of liquid oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Total - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (Flow, gas lift, etc.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size